

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-129-20,664-00-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate Purdy

** CONTACT PERSON Paul Gatlin PROD. FORMATION Morrow

PHONE (316) 624-6253

PURCHASER LEASE Interstate

ADDRESS WELL NO. 97

WELL LOCATION 50'W C SE NW

DRILLING Gabbert-Jones, Inc. 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place 1930 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC21 TWP 34SRGE 43 (W).

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	21		

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4232 PBD. 4174

SPUD DATE 3/30/83 DATE COMPLETED 4/22/83

ELEV: GR 3473 DF 3478 KB 3479

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1161 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Signature)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May

19 83

ELIZABETH J. HOOPER Seward County, Kansas My Appy Expires 7/26/83

Elizabeth J. Hooper (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 19 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 97

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
X Check if no Drill Stem Tests Run.			Rosel ran Nuclear log
Sand-Shale	0'	249'	
Sand	249'	695'	
Sand-Shale	695'	1165'	
Shale	1165'	1815'	
Shale-Lime	1815'	3270'	
Lime-Shale	3270'	3367'	
Shale-Lime	3367'	3461'	
Lime-Shale	3461'	3557'	
Shale-Lime	3557'	3674'	
Lime-Shale	3674'	3742'	
Shale-Lime	3742'	3890'	
Lime-Shale	3890'	3966'	
Shale-Lime	3966'	4179'	
Lime-Shale	4179'	4232'	
TD	4232'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lb/ft.)	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	1161	Pozmix Class H	400 200	4% Gel 2% CaCl
Production	7-7/8	4-1/2	10.5	4230	Litewate Pozmix	300 170	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	0.46	4134-4174

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4100	4100

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None	Injection well	NA
Estimated Production -I.P.	Oil NA bbls. Gas NA MCF Water % NA bbls. Gas-oil ratio NA CFPD	
Disposition of gas (vented, used on lease or sold)	Perforations 4134-4174'	