

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company
ADDRESS P. O. Box 351
Liberal, Kansas 67901

API NO. 15-129-20,506-00-00 (with handwritten 20560)
COUNTY Morton

\*\*CONTACT PERSON Mr. Paul Gatlin
PHONE 316-624-6253

FIELD Interstate Purdy
PROD. FORMATION Morrow

PURCHASER National Coop Refinery
ADDRESS Rural Galva
Wichita, Kansas 67202

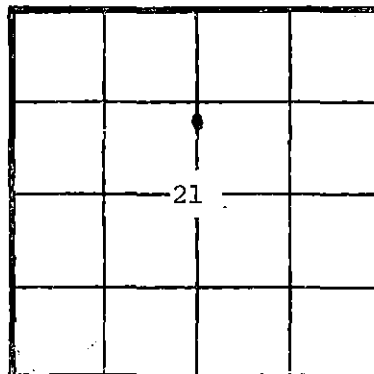
LEASE INTERSTATE UNIT
WELL NO. 90

DRILLING Wakefield Drilling Company
CONTRACTOR
ADDRESS Suite 500, 300 W. Douglas
Wichita, Kansas 67202

WELL LOCATION 2640' FWL & 1413' FNL
2640 Ft. from West Line and
1413 Ft. from North Line of
the NW/4 SEC. 21 TWP. 34S RGE. 43W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4260' PBSD 4192'

SPUD DATE 9/24/81 DATE COMPLETED 11/1/81

ELEV: GR 3475' DF 3484' KB 3486'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1208' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR) (OF) Anadarko Production Company

OPERATOR OF THE INTERSTATE UNIT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 90 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 19 82

Handwritten signature of Paul Campbell and Beverly J. Williams. Includes 'RECEIVED' stamp and 'NOTARY PUBLIC' text.

STATE NOTARY PUBLIC BEVERLY J. WILLIAMS Seward County, Kansas My Appl. Exp. November 21, 1982

MY COMMISSION EXPIRES November 21, 1982

APR - 2 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD of gas located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0'	64'		
Surface Sand & Redbed	64'	595'		
Redbed & Gyp	595'	849'		
Sand	849'	910'		
Redbed & Gyp	910'	1198'		
Redbed & Anhydrite	1198'	1208'		
Redbed w/Shale & Gyp	1420'	1995'		
Redbed and Shale	1995'	2385'		
Shale & Lime	2385'	3190'		
Lime and Shale	3190'	3490'		
Shale and Lime	3490'	3600'		
Lime and Shale	3600'	4260'		
RTD		4260'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1208'	Pozmix	400	2% CaCl
					Common	200	3% CaCl
Production	7-7/8"	5-1/2"	15.5#	4258	Pozmix	100	.5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.46 jet	4142-58'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	4132'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 11/1/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39.8 @ 60 Deg
RATE OF PRODUCTION PER 24 HOURS	Oil 255 bbls.	Gas 75 MCF
Disposition of gas (vented, used on lease or sold)	Water % 0 bbls.	Gas-oil ratio 294 CFPB
To be sold	Perforations 4142-58' (Morrow)	