

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/84

OPERATOR Anadarko Production Company API NO. 15-120-20,609-00-00

ADDRESS P. O. Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate Field

\*\* CONTACT PERSON Paul Campbell PROD. FORMATION

PHONE 316-624-6253

PURCHASER LEASE INTERSTATE "F"

ADDRESS WELL NO. 6

WELL LOCATION

DRILLING Gabbert-Jones, Inc. 760 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS 1320 Ft. from North Line of

830 Sutton Place the (Qtr.) SEC 20 TWP 34 RGE 43W.

Wichita, Kansas 67202

PLUGGING Sargents Casing Pulling Service

CONTRACTOR CONTRACTOR ADDRESS 620 S. Lincoln

Liberal, Kansas 67901

TOTAL DEPTH 5400 PBTB Surface

SPUD DATE 3/4/82 DATE COMPLETED 4/7/82

ELEV: GR 3479 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1168 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

AFFIDAVIT

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 1984.

BEVERLY J. WILLIAMS Seward County, Kansas My Comm. Exp. November 21, 1986

Beverly J. Williams (NOTARY PUBLIC)

MY COMMISSION EXPIRES November 21, 1986

\*\* The person who can be reached by phone regarding any information concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 02 1984 CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST (3/12/82) Top Gauge 4359' 1st IFP 21, FFP 29, 29.5 min. CIP 808.7, 59.7 min. 2nd IFP 42.6, FFP 53.3, 44.7 min CIP 806.6, 91.1 min Bottom Gauge 4454' 1st IFP 60.4, FFP 70.4, 29.5 min CIP 851.3, 59.7 min 2nd IFP 77.4, FFP 90.1, 44.7 min CIP 840.2, 91.1 min.  Total Recovery - 110' of drilling mud	Gearhart 4378'	Ran Gamma 4457'	Ray-Neutron Log Morrow "G"	

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1168	Litewate	500	4% gel 2% CaCl
					Common	200	3% CaCl
Production	7-7/8"	4-1/2"	10.5	3462	Litewate	350	.5% Friction Reducer
					50/50 Posmix	250	Salt Saturated .5% Friction Reducer

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF		3043-63'
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
600 gal 15% HCl acid	3043-63'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		