

REVISED

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6-30-83

OPERATOR Anadarko Production Company API NO. WA 15-129-00152-00-00

ADDRESS P. O. Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate

** CONTACT PERSON Paul C. Campbell PROD. FORMATION Red Cave
PHONE 316 624-6253

PURCHASER Panhandle Eastern Pipe Line Co. LEASE Interstate I

ADDRESS P. O. Box 828 WELL NO. 2

Liberal, Kansas 67901 WELL LOCATION C NW SE

DRILLING Holm Drilling Company 1980 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS P. O. Box 7505, Southside Station the S/E (Qtr.) SEC 10 TWP 34S RGE 43 (W)

Tulsa, Oklahoma 74101

PLUGGING N/A WELL PLAT

CONTRACTOR

ADDRESS

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

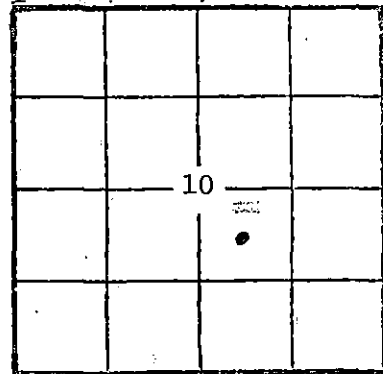
TOTAL DEPTH 5130' PBTD 1365'

SPUD DATE 10-19-64 DATE COMPLETED 11-13-64

ELEV: GR 3532 DF 3541 KB 3542

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 1265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

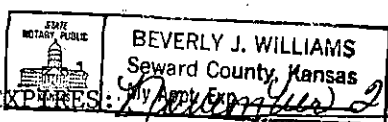
A F F I D A V I T

Paul C. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul C. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 1982.



Beverly J. Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 21, 1982

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Check if no Drill Stem Tests Run.						
Red Bed & Sand	0	655	Gamma Ray			
Shale & Shells	655	695	Neutron			
Gypsum	695	840	and			
Sand	840	985	Collar Log	1365'		
Shale & Shells	985	1160				
Shale & Anhydrite	1160	1266	Integrated			
Shale & Shells	1266	2545	Sonic			
Shale & Lime	2545	3969	and			
Lime	3969	4269	Caliper Log	1266'		
Shale & Lime	4269	4934				
Lime	4934	5130				
Total Depth	5130					
<u>Drill Stem Tests</u>						
No.	Interval	Cushion	Open	FP	SIP	Recovery
1	1249-1320	None	1.5 hr	184	732	285' SG CM & SW
2	3683-3725	None	1.5 hr	192	339	200' MW

If additional space is needed use Page 2, Side 2

Report of all casing set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1265'	Pozmix	400	4% Gel 2% CACL
					Common	200	2% CACL
Production	7-7/8"	4-1/2"	9.5#	1365'	Pozmix	100	Salt saturated .5% CRF-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		1290-1293'

TUBING RECORD

Size	Setting depth	Packer set at
1-1/4"	1288'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/250 gals 10% N. E. Acid	1290'-1293'
F/3000 gals gelled treated water and 1500# sand	1290'-1293'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-17-65	Flowing	.769
Estimated Production -I.P.	Oil	Gas
N/A	N/A	390
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	% N/A	N/A
	Perforations	1290-1293

83-0085