

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 129-20,520-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Interstate Red Cave

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION DRY HOLE

PHONE 316-624-6253

LEASE INTERSTATE "I"

PURCHASER

WELL NO. 4

ADDRESS

WELL LOCATION C NW

DRILLING KTM Drilling Company

1320 Ft. from North Line and

CONTRACTOR

1320 Ft. from West Line of

ADDRESS Box 1385

the NW SEC. 10 TWP. 34S RGE. 43W

Guymon, Oklahoma 73942

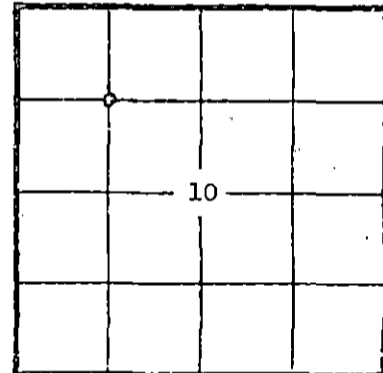
WELL FLAT

PLUGGING Sargents Casing Pulling Service

CONTRACTOR

ADDRESS 620 South Lincoln

Liberal, Kansas 67901



KCC
KGS
(Office Use)

TOTAL DEPTH 1411 PBD 1368

SPUD DATE 6/13/81 DATE COMPLETED 12/14/81

ELEV: GR 3591' DF 3595' KB 3596'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 583' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR) (OF) Anadarko Production Company

OPERATOR OF THE INTERSTATE "I" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

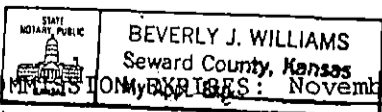
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF March, 19 82.

(S) Paul Campbell

Beverly J. Williams

NOTARY PUBLIC



MY COMMISSION EXPIRES: November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Red Clay	0'	308'		
Sand, Red Clay & Rock	308'	586'		
Red Clay & Shale	586'	890'		
Sand & Shale	890'	1179'		
Sand Shale & Anhydrite	1179'	1398'		
Shale & Anhydrite	1398'	1404'		
Sand, Silt, Anhydrite	1404'	1411'		

RELEASED
DEC 10 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	583	Common	360	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1410'	Litewate SS Pozmix	375 150	.5% D-65 .5% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	1329-41'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% HCl + 30 BSF + 2500 gal X-link gel + 1500# 20/40 sand.	1329-41'

RECEIVED
STATE CORPORATION COMMISSION

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	

MAR 22 1982

CONSERVATION DIVISION
Wichita Kansas