

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. 1st, Suite 411
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Harvey Gough
Phone 316-267-3613

Contractor: License # 4813
Name Mustang Drilling, Inc.

Wellsite Geologist Gary Holstin
Phone 316-788-4570

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-1-86 2-11-86 2-11-86
Spud Date Date Reached TD Completion Date
4850'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1401 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-129-20,795-00-00
County Morton
NW SW SW Sec 5 Twp 34 Rge 43 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

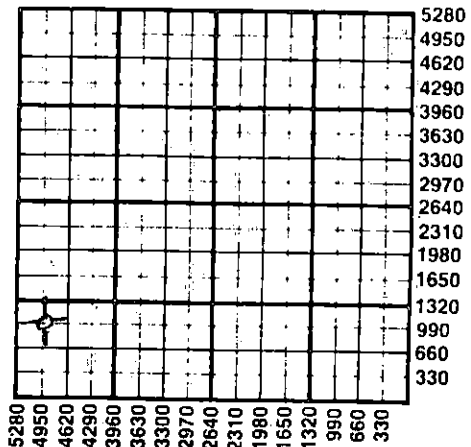
Lease Name Williams Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 3670 KB 3680

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-84

Groundwater 990 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 5 Twp 34 Rge 43 East West

Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec 5 Twp 34 Rge East West

Other (explain) Purchased from city, R.W.D. #

RECEIVED
STATE CORPORATION COMMISSION

APR 8 1986
4-8-1986

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough
Title Vice President Date 3/28/86

Subscribed and sworn to before me this 28th day of March 1986
Notary Public Barbara L. Zurowski
Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 5, Twp 34 Rge. 43

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Williams Well # 1

Sec. 5 Twp. 34S Rge. 43 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4458-4473 30-45-60-90. Strong blow on 2nd. opening, GTS to small to measure. Rec 150' gas cut mddy saltwtr, 4115' saltwtr. IFP 1005-2000#, ISIP 2078#, FFP 2095-2101#, FSIP 2104#. Temp 120°.
 DST #2 4687-4750 30-45-45-105. Weak blow throughout. Rec 150' saltwtr. IFP 102-111#, ISIP 1211#, FFP 114-140#, FSIP 1125#. Temp 110°.

Name	Top	Bottom
Marmaton	3863	183
Cherokee	4062	382
Morrow Sh	4376	696
Upper Morrow Sh	4450	770
Keyes	4704	1024
LTD	4840	
RTD	4850	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	1401	lite & A	580 Lite 150 A	3% CC 2% GC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

