

129-50005-0001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

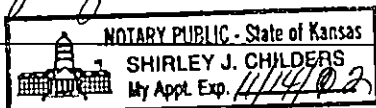
Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67205-0351Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: SHAWN D. YOUNGPhone ( 316 ) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NADesignate Type of Completion 1-12-1999     New Well      Re-Entry   X   Workover     Oil      SWD      SIOW      Temp. Abd.  X   Gas      ENHR      SIGW     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: MAYBERRY 1-4Comp. Date 10-15-56 Old Total Depth 3170     Deepening   X   Re-perf.      Conv. to Inj/SWD     Plug Back      PBDT     Commingled      Docket No.          Dual Completion      Docket No.          Other (SWD or Inj?)      Docket No.     10-15-98      10-23-98Spud Date      Date Reached TD      Completion Date     API NO. 15- NA (SPUD 9-30-56)County MORTON     -      -      NW Sec. 4 Twp. 34 Rge. 43   X   E1320 Feet from X/N (circle one) Line of Section1320 Feet from X/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name MAYBERRY Well # 1-4Field Name GREENWOODProducing Formation WABAUNSEE, TOPEKAElevation: Ground 3636 KB --Total Depth 3170 PBDT 3000Amount of Surface Pipe Set and Cemented at 664 FeetMultiple Stage Cementing Collar Used?      Yes   X   NoIf yes, show depth set      FeetIf Alternate II completion, cement circulated from     feet depth to      w/      sx cmt.Drilling Fluid Management Plan DWWO, 1-26-99 uc.  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLEChloride content      ppm Fluid volume      bblsDewatering method used     Location of fluid disposal if hauled offsite:     Operator Name     Lease Name      License No.          Quarter      Sec.      Twp.      S Rng.      E/WCounty      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. YoungTitle DIVISION PRODUCTION ENGINEER Date 11/9/99Subscribed and sworn to before me this 9th day of January 19 99.Notary Public Shirley J. ChildersDate Commission Expires     

## K.C.C. OFFICE USE ONLY

F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received

Distribution  
  X   KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MAYBERRY Well # 1-4Sec. 4 Twp. 34 Rge. 43  
☐ East  
☒ WestCounty MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

SEE ATTACHED WELL LOG

\*\* Original Completion

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	664		275	
** PRODUCTION	7-7/8"	4-1/2"	9.5	3112		250	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2684-2690, 2702-2708, 2712-2725 (WABAUNSEE)	ACID: W/ 2500 GAL 15% FE HCL	2684-2725
TUBING RECORD	Size 2-1/16" Set At 2978 Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. RESUMED:10-21-98	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil -- Bbls. Gas 305 Mcf Water 0 Bbls. Gas-Oil Ratio -- Gravity		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2684-2978 OA☐ Other (Specify) \_\_\_\_\_

## WELL LOG

ORIGINAL

COMPANY PANHANDLE EASTERN PIPE LINE COMPANY

SEC. 4 T. 34S R. 43W

FARM MAYBERRY

NO. 1-4

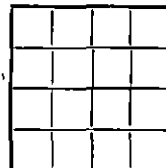
LOC. C/NW/4

TOTAL DEPTH 3170'

COUNTY Morton Co., Kansas

COMM. September 30, 1956 COMP. October 8, 1956

CONTRACTOR GARVEY DRILLING COMPANY



CASING 7" @ 664.74' W/275 sax.  
 4 1/2" @ 3122' W/250 sax.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

350	Sand & shale
450	Shale & red bed
674	Shale & gyp rock
1600	Red bed, gyp & sand
1630	Anhydrite
2435	Shale & shells
3090	Lime & shale
3170	Lime
3170	T. D.

CONSERVATION DIVISION  
 Wichita, Kansas

JAN 12 1957

RECEIVED  
 STATE CORPORATION COMMISSION

State of KANSAS

County of BARTON

I, Verne A. Morris of Garvey Drilling Co.

upon oath state that the above and foregoing is a true and correct copy of the log of the #1-4 Mayberry well

Subscribed and sworn to before me this 25th day of October 1956

My Commission Expires: November 12, 1958

*Beauregard*  
 NOTARY PUBLIC