

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: INTERSTATE 1-2

Comp. Date 5-2-55 Old Total Depth 3480

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-5-99 -- 3-16-99
Spud Date Date Reached TD. Completion Date

API NO. 15- 129-10510-0001

County MORTON

- - - SW - NE Sec. 2 Twp. 34 Rge. 43 E W

2388 Feet from X/N (circle one) Line of Section

2200 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name INTERSTATE Well # 1-2

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3597.6 KB --

Total Depth 3180 PBDT 3144

Amount of Surface Pipe Set and Cemented at 609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan owwo, 4-19-99 v.c.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

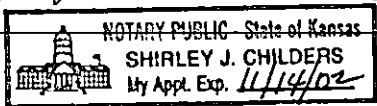
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 4/12/99

Subscribed and sworn to before me this 12th day of April
19 99.

Notary Public Shirley J. Childers
RECEIVED

STATE (Date Commission Expires _____



APR 14 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name INTERSTATE Well # 2-1

Sec. 2 Twp. 34 Rge. 43 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED DRILLERS LOG

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE		10-3/4"		609	REGULAR/STRATA	275/50 CUBIC FT	2% CC & 2% GEL
** PRODUCTION		7"		3158		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2654-2662, 2668-2674, 2676-2683, 2686-2693, 2706-2718(WABAUNSEE)	ACID W/ 4000 GAL 15% FeHCL	2654-2718

TUBING RECORD	Size 2-3/8"	Set At 3106	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 3-12-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 147 Mcf	Water 10 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2654-3016 OA Other (Specify) _____ Production Interval _____

DRILLERS LOG

WELL NAME Interstate # 1-2
 WELL LOCATION 2338' fr N &
2200' fr E Lines of
Sec. 2-34-43

COMPANY P.E.P.L.
 CONTRACTOR Falcon-Seaboard Drlg. Co.
 ELEVATION 3597.64'

COUNTY Morton STATE Kansas
 ORIGINAL OPEN FLOW None MCF
 72/20 OF AFTER ACID 27,801 MCF
 ROCK PRESSURE 417 LBS
 SOURCE OF DATA Drillers Report

DRILLING COMMENCED 3-27-55
 DRILLING COMPLETED 4-17-55
 WELL COMPLETED 5-2-55
 WELL CONNECTED Un-Connected

ROTARY LOG

<u>DISCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand	0	190
Gyp, Red Bed and Sand	190	622
Set 609' (15 joints) of 10-3/4" Casing @ 622'. Cemented with 275 sacks Regular cement and 50 cubic feet of Strata - Crete 2% Calcium Chloride and 2% Gel Cement. Cement was circulated.		
Gyp, Red Bed and Sand	622	688
Red Bed	688	810
Lime	810	840
Lime & Red Bed	840	935
Red Bed, Shale and Sand	936	1347
Lime and Shale	1347	1570
Lime, Sand, Red Bed	1570	1666
Lime and Shale	1666	1812
Shale & Lime	1812	2014
Red Bed, Lime & Shale Streaks	2014	2096
Red Bed, Shale and Lime	2096	2295
Red Bed and Sandy Lime	2295	2401
Red Bed and Lime	2401	2504
Red Bed and Lime	2504	2577
Lime	2577	2642
Sandy Lime and Shale	2642	2986
Lime and Shale	2986	3054
Lime	3054	3112
Sandy Lime and Shale	3112	3180
Lime	3131	3180
Set 3158' of 8" Casing . Cemented with 300 sacks of cement.		

<u>FORMATION TOPS</u>	<u>PERFORATIONS</u>
Wabaunsee 2654'	Perforated 3010' to 3016'
Topska 2870'	2965' to 2958'
Lansing 3020'	2989' to 2899'
	2947' to 2934'
	2926' to 2917'
	2912' to 2902'
	2881' to 2873'

WELL TREATMENT RECORD

RECEIVED STATE CORP. Acidized 4-22-55 with 1000 gallons of 15% acid.
 Acidized 4-23-55 with 2000 gallons of 15% acid.
 Acidized on 4-23-55 with 6000 gallons of 7 1/2% acid.

APR 14 1955