

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: MORISSEE 1-3

Comp. Date 6-10-65 Old Total Depth 3195

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 3065 PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-7-98 -- 10-16-98

Spud Date Date Reached TD Completion Date

API No. 15- 129-30079-0001 NA (SPUD 5-23-65)

County MORTON

-- - NW - SE - SE Sec. 3 Twp. 34 Rge. 43 X W

2780 Feet from SX (circle one) Line of Section

4030 Feet from SX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MORISSEE Well # 1-3

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3616 KB --

Total Depth 3195 PBDT 3065

Amount of Surface Pipe Set and Cemented at 632 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWWO 1-28-99 U.C.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

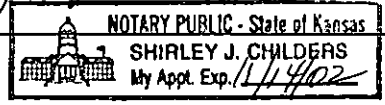
Signature Shawn D. Young
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 1/9/99

Subscribed and sworn to before me this 9th day of January
19 99

Notary Public Shirley J Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MORISSEE Well # 1-3

Sec. 3 Twp. 34 Rge. 43 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	632		350	
** PRODUCTION	7-7/8"	5-1/2"	15.5	3194		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	2668-2674, 2680-2686, 2692-2696, 2702-2716 (WABAUNSEE)		ACID: W/ 3000 GAL 15% FeHCL
TUBING RECORD	Size 2-3/8"	Set At 3021	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 1-13-98		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 243 Mcf	Water 1 Bbls.	Gas-Oil Ratio -- Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2668-3012 OA
 Other (Specify) _____

6/20/65 ORIGINAL

DRILLER'S LOG

WELL NAME: Morrissee 1-3; COMPANY OPERATING: Panhandle Eastern Pipe Line Company
 ADDRESS of COMPANY: P. O. Box 828, Liberal, Kansas

WELL LOCATION: NW 1/4 SE 1/4 NE 1/4,
2780 ft. North of South line,
4030 ft. East of West line; Sec. 3, Twp. 34S, Rge. 43W, Morton County, Kansas

DRILLING STARTED May 23, 1965; DRILLING COMPLETED May 30, 1965
 WELL COMPLETED June 10, 1965; WELL CONNECTED ----, 1965

ELEVATION: 3616 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Lansing	3136	41	20	500	15%
			No Shows: Bridge Plug set at 3080'.		
Topeka	3006	12	24		
Topeka	2965	70	20		
Topeka	2942	46	16		
Topeka	2926	34	32		

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 2 1965

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	632	350	None
5-1/2"	3194	300	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	41			
Red Bed	41	787			
Anhydrite, Salt, Shale & Sand	787	1537			
Anhydrite & Shale	1537	2570			
Shale & Lime	2570	3195			
Total Depth	3195				

RESULTS of INITIAL PRODUCTION TEST: June 10, 1965, gas gauged 3,670 MCFD on 18-hour
 blowdown from Topeka Formation (2942-3012').