

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS

Phone (806) 457-4600

Contractor: Name: BORDER - LINE, INC.

License: 7840

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

PANHANDLE EASTERN PIPELINE Co.
Operator: ANADARKO PETROLEUM CORPORATION

Well Name: INTERSTATE 1-1 4-2-2001

Comp. Date Old Total Depth 3165

Deepening Re-perf. Conv. to Inj. SWD
 Plug Back 3142 PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

1-28-01 -- 2-19-01
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 15-129-10509-0001

County MORTON

 - SE - NW Sec. 1 Twp. 34S Rge. 43 E
 X W

2388 Feet from X (N) (circle one) Line of Section

2300 Feet from X (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name INTERSTATE Well # 1-1

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA, LANSING

Elevation: Ground KB

Total Depth 3165 PBTD 3142

Amount of Surface Pipe Set and Cemented at 609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

STATE CORPORATION COMMISSION OF KANSAS
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OIL & GAS CONSERVATION DIVISION
APR - 2 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

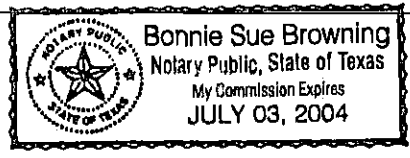
Signature Craig R. Walters

Title DIVISION PRODUCTION ENGINEER Date 3/29/2001

Subscribed and sworn to before me this 30 day of March
20 01.

Notary Public Bonnie Sue Browning

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name INTERSTATE Well # 1-1

Sec. 1 Twp. 34 Rge. 43 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample Name Top Datum

SEE ATTACHED SCOUT TICKET

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		609		325	
** PRODUCTION	7-7/8"	7"		3163		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth
4	2674-2692, 2656-2662, 2634-2654		FRAC W/ 3510 GAL 30# LINEAR GLLE 2% KCL + 3000# 20/40 SND.	2634-2692
	CIBP @ 3142			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3127	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
RESUMED: 2-15-01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	38	--	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2634-3122_0A

Other (Specify) _____

Production Interval: _____

ORIGINAL

1-1 INTERSTATE

State: KANSAS
County: MORTON
Operator: PANHANDLE ESTRN P/L
API/IC: 15129105090000
Initial Class: D
Target Objective:
Final Well Class: DG
Status: GAS
Field: GREENWOOD GAS
Permit: on MAY 15, 1955
First Report Date: MAY 15, 1955
Projected TD: Formation:
Hole Direction:
IP Summary: Oil Gas Water Top Form
15,273 MCFD WABAUNSEE

Location

Section, Twp., Range: 1 34 S 43 W
Spot Code: SE SE NW
Footage NS, EW: 2388 FNL 2300 FWL CONGRESS SECTION
Surface remark:
Principal Meridian: 6TH PRINCIPAL MRD
Lat/Long: 37.1200900 / -101.9453600 TS
PBHL:
PHBL remark:
ABHL:
ABHL remark:
From Surface: TVD:

Dates and Depths

Spud: APR 19, 1955 Spud Date Code:
TD: 3,165 on
LTD: 3,165
PlugBack Depth:
Completed: MAY 18, 1955
Formation @ TD: 405LNSG Name: LANSING
Ref. Elevation: 3,564 DF
KB. Elevation:
Ground Elevation:
Contractor: FALCON SEABOARD DRILLING COMPANY
Rig Release Date: Rig #

IP # 001

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 15,273 MCFD
Interval: 2,858 - 3,122 GROSS
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: Interval Cnt Type Shots/Ft Top Formation
2,858 - 3,122 406WBNS WABAUNSEE
Condst:
Water:
Method: FLOWING
Choke:
GOR:

PD # 001

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE

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APR - 2 2001
CONSERVATION DIVISION
Wichita, Kansas

PD # 004

Average Injection Rate:
Stages: Remarks:

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 1,360 MCFD
Interval: 2977 - 3064 GROSS
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: 406WBNS WABAUNSEE
Perf Interval: 2,977 - 3,064 Shots/Ft:

Condst:
Water:
Method: FLOWING
Choke:
GOR:

Treatments: 103 Interval: 2,977 - 3,064
Fluid: 5,000 GAL ACID Type: A
Additive:
Prop Agent:
Formation Break Down Pressure:
Average Injection Rate:
Stages: 2 Remarks:

PD # 005

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 464 MCFD
Interval: 2858 - 2944 GROSS
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: 406WBNS WABAUNSEE
Perf Interval: 2,858 - 2,866 Shots/Ft:
Perforations: 406WBNS WABAUNSEE
Perf Interval: 2,884 - 2,892 Shots/Ft:
Perforations: 406WBNS WABAUNSEE
Perf Interval: 2,903 - 2,909 Shots/Ft:
Perforations: 406WBNS WABAUNSEE
Perf Interval: 2,914 - 2,928 Shots/Ft:
Perforations: 406WBNS WABAUNSEE
Perf Interval: 2,938 - 2,944 Shots/Ft:

Condst:
Water:
Method: FLOWING
Choke:
GOR:

PD # 006

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 7,043 MCFD
Interval: 2858 - 3122 GROSS
Duration of Test: 10 Hours
Oil: Gravity:
Prod Method: PERF
Pressures: FTP: SITP:
 FCP: SICP:
Perforations: 406WBNS WABAUNSEE
Perf Interval: 2,858 - 3,122 Shots/Ft:

Condst:
Water:
Method: FLOWING
Choke:
GOR:

Treatments: 104 Interval: 2,858 - 2,944
Fluid: 8,000 GAL ACID Type: A
Additive:

ORIGINAL

Prop Agent:
Formation Break Down Pressure:
Average Injection Rate:
Stages: 3 Remarks:

Casing, Liner, Tubing

Casing 10 3/4 IN @ 609 w/ 325 sx
Casing 7 IN @ 3,163 w/ 300 sx

Formations and Logs

Log # 1 EL @ 0 - 3,165
Logging Co. 153789

Top Formation	Measured Depth	Top TVD	Base Depth	Base TVD	Source	Lithology	Age code
WABAUNSEE	2,645				LOG		406
TOPEKA	2,862				LOG		406
LANSING	3,111				LOG		405

Operator Address

Street or PO Box:

City:
State, Zip:
Country:
Phone:
E-Mail:
Agent Name:
Agent Remark:

Fax:

Agent Code: