

Operator Name Pan Eastern Exploration Co. Lease Name Interstate Well # 1-1

Sec. 1 Twp. 34S Rge. 34 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0	41
Red Bed	41	250
Red Bed, Lime & Sand	250	650
Red Bed	650	670
Red Bed & Lime	670	965
Red Bed & Shells	965	1290
Red Bed	1290	1333
Lime	1333	1348
Red Bed & Shells	1348	1570
Sand, Lime & Shale	1570	1862
Red Bed & Lime	1862	2159
Lime & Shale	2159	2529
Sand & Lime	2529	2626
Lime & Shale	2626	2973
Sandy Lime	2973	3062
Lime, Shale & Sand	3062	3137
Lime & Shale	3137	3165

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10-3/4"	37.5	609	Pozmix	325	
Production	9"	7"	20	3163	Pozmix	300	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
6	3117-22, 3050-64, 2977-94, 2938-44, 2914-28, 2903-07, 2884-92, 2858-66			18000 gal acid		2858-3122	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		1-1/4"	3085'				
Date of First Production		Producing Method					
7-31-55		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
→		0 Bbls	15,273 MCF	0 Bbls	CFPB		NA

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2858-3122
 Used on Lease Dually Completed
 Commingled