

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-129-20,639-00-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate Purdy

** CONTACT PERSON Paul Gatlin PROD. FORMATION Purdy Morrow

PHONE (316) 624-6253

PURCHASER National Co-op Refinery Asso. LEASE Interstate Unit

ADDRESS Box 1167 WELL NO. 96

McPherson, Kansas 67460 WELL LOCATION C of Section

DRILLING Gabbert-Jones, Inc. 2640 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place 2640 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 31 TWP 34SRGE 43W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

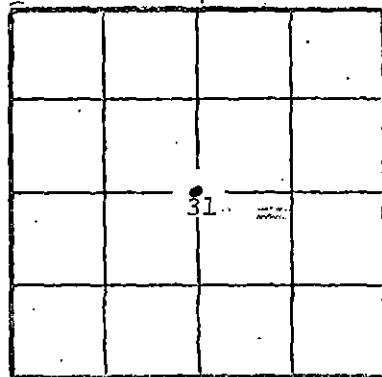
TOTAL DEPTH 4260 PBTD 4204

SPUD DATE 9/24/82 DATE COMPLETED 10/29/82

ELEV: GR 3463 DF 3467 KB 3468

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 1164 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Paul Campbell

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November

19 82

MY COMMISSION EXPIRES:

ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-83

Elizabeth J. Hooper (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION NOV 10 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED: No. 96

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	48'	Schlumberger ran Compensated Density, Compensated Neutron log, Dual Induction Laterolog.	
Sand-Shale	48'	625'		
Redbed	625'	975'		
Redbed-Sand	975'	1167'		
Shale-Lime	1167'	2085'		
Shale	2085'	2353'		
Lime-Shale	2353'	3254'		
Shale-Lime	3254'	3425'		
Lime-Shale	3425'	3710'		
Lime-Shale	3710'	3828'		
Shale-Lime	3828'	4043'		
Lime-Shale	4043'	4206'		
Shale-Lime	4206'	4260'		
TD	4260'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	36"	24"	44#	55'	Common	250	3% CaCl
Surface	12-1/4"	8-5/8"	24#	1164'	Pozmix Common Ready Mix	400 ; 200 ; 3 yds	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.50#	4259'	Litewate ss Pozmix	75 150	.5% TIC 5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	.46 jet	4120-38'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	4092'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
None	

Date of first production 10-29-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.6 at 60 deg.
RATE OF PRODUCTION PER 24 HOURS	Oil 344 bbls.	Gas 28.3 MCF
	Water % trace	Gas-oil ratio 82 CFPB
Disposition of gas (vented, used on lease or sold) To be sold		Perforations 4120-38 (Purdy Morrow)

TYPE
SIDE ONE

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ACG-1 WELL FIELD BY

Interstate Unit #96
Exhibit C

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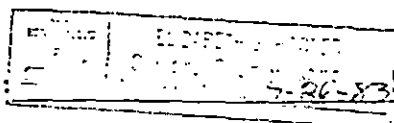
Paul Campbell
(Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November

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MY COMMISSION EXPIRES:



Elizabeth J. Harper
(NOTARY PUBLIC)

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