SIDE ONE

information.

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 5469 EXPIRATION DATE	6/30/83
OPERATOR Anadarko Production Company	API NO. 15-129-20,639-00-00
ADDRESS Box 351	COUNTY Morton
Liberal, Kansas 67901	FIELD Interstate Purdy
** CONTACT PERSON Paul Gatlin PHONE (316) 624-6253	PROD. FORMATION Purdy Morrow
PURCHASER National Co-op Refinery Asso.	LEASE Interstate Unit
ADDRESS Box 1167	WELL NO. 96
McPherson, Kansas 67460	WELL LOCATION C of Section
DRILLING Gabbert-Jones, Inc.	2640 Ft. from South Line and
CONTRACTOR	2640 Ft. from East Line of
ADDRESS 830 Sutton Place	the (Qtr.)SEC STIWP 34SRGE 43W.
Wichita, Kansas 67202	2 1
PLUGGINGCONTRACTOR	WELL PLAT (Office Use Only
ADDRESS	, KCC
,	KGS
TOTAL DEPTH 4260 PBTD 4204	SWD/REP_
SPUD DATE 9/24/82 DATE COMPLETED 10/29/82	31 PLG
ELEV: GR 3463 DF 3467 KB 3468	31.
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 1164	DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	• •
Paul Campbell	
that: I am the Affiant, and I am familiar with the con	ing of lawful age, hereby certifies
The statements and allegations contained therein are	true and confect.
	New More Mount heel
Paul Campbe	ell , Division Operations Manager
SUBSCRIBED AND SWORN TO BEFORE ME this 9th	_day of _November
19 82 .	
MOTHER FRANCE ELIZABETH J. HOOPER	S1:14 0 a/
Seward County, Kansas	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: My Appt Expires 7-26-83	
	RECEIVED STATE CORPORATION COMMISSION
** The person who can be reached by phone regarding a	any questions concerning this

CONSERVATION DIVISION Wichita, Kansas

NOV 1 0 1982

Disposition of gas (vented,

To be sold

LEASE Interstate Unit SEC, 31 TWP, 34S RGE, 43W

** ···· =11 Important 3		IN WELL LOG		OIRED.	0. 96	*	SHOW GEOLOGI	ICAL MARKERS, LOGS RUN SCRIPTIVE INFORMATION	A,	
Show all important zones of perceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM						ories.	OR OTHER DES		· 	
Sand Sand-Shale Redbed Redbed-Sand Shale-Lime	đ "			0' 48' 625' 975'	48 625 975 1167	8' 5' 5'	Schlumber Density,	rger ran Compen Compensated Ne L Induction Lat	utron	
Shale-Lime Shale Lime-Shale Shale-Lime Lime-Shale Lime-Shale Shale-Lime				1167' 2085' 2353' 3254' 3425' 3710' 3828' 4043'	3254 3425 3710 3828 4043	3' 4' 5' 0' 8'			٠	
Lime-Shale Shale-Lime TD				4043' 4206' 4260'	4206 4260					
	- - -								A A	
,						w1.				
		· · · · · · · ·					- 1 			
		erigina era erigina era era era era era era era era era er							-	
Report of all atrings Purpose of string		,	Weight 163/ff. 5		RECORD	New	or (Used)	Type and percent	-	
Conductor	36"	24"	44#	Setting depth	 		-	additives	-	
Surface	12-1/4"	1		·1164'	Pozmix Common	X .1	250 400 ; 200 ; 3 yds	3% CaCl 2% CaCl 3% CaCl	•	
roduction	7-7/8"	5-1/2"			Ready Litewa ss Poz	Mix ate	75	.5% TIC	•	
	-			نووا د		<u> </u>	, .			
	LINER RECOR	RD	,		1	PERFO	RATION RECORI	(D	•	
op, ft. Bo	lottom, ft.	Sacks com	nent	Shots pe		,	Size & type	. Depth Interval	•	
	TUBING RECO	<u> </u>		4			.46 jet	4120-38'	•	
ize Se :-7/8	Setting depth 4092†	Packer set					,			
		ACID, FRACTUI		EMENT SQUE	EEZE RECO	RD			, . -	
	Атон	ount and kind of ma	aterial usea			——	Бер	pth interval treated		
lone .	· · · · · · · · · · · · · · · · · · ·			·····				·	~	
					<u> </u>			• .	-	
of the production				ing, pumping, gas	s lift, etc.)	 -	Gravity	, <u></u>	-	
.0-29-82	*.	Pump	Pumping Woter Of				40.6 at 60 deg.			

Perforations 4120-38 (Pur SIDE ONE

Interstate Unit #96 Exhibit C

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5469	EXPIRATION DATE	6/3	0/83	
OPERATOR	Anadarko Production Comp	any	API NO.	15-129-20,639)
ADDRESS	Box 351		COUNTY_	Morton	· · · · · · · · · · · · · · · · · · ·
,	Liberal, Kansas 67901		FIELD	Interstate Puro	ly .
** CONTACT F	PERSON Paul Gatlin PHONE (316) 624-62	53	PROD. FO	RMATION Purdy	Morrow
PURCHASER	National Co-op Refinery	Asso.	LEASE	Interstate Un	i <u>t</u>
ADDRESS	Box 1167		WELL NO.	96	
	McPherson, Kansas 67460		WELL LOC	ATION C of Sect	ion
DRILLING	Gabbert-Jones, Inc.		2640 Ft.	from South	Line and
CONTRACTOR ADDRESS	830 Sutton Place			from East	
	Wichita, Kansas 67202		the(Qtr.)SEC_3ITWP_	345 RGE 43W.
PLUGGING				WELL PLAT	(Office
CONTRACTOR ADDRESS					Use Only) KCC KGS
TOTAL DEPTH	4260	PBTD 4204			SWD/REP_
SPUD DATE_	9/24/82 DATE COMPLE	TED 10/29/82			PLG
ELEV: GR	3463 DF 3467 K	3468			
DRILLED WITH	IA) (FFFF) (AI	R) TOOLS.	}		-
	OF LIEWOSAL OR LEPRESSUR' POSE OF WATER FROM THIS I				ز
Amount of su	rface pipe set and ceme	nted11641	DV Tool U	sed? No .	
THIS AFFIDAV Injection, T	VIT AFFLIES TO: (Circle (Vemporarily Abandoned, O	ONE) - Oil, Gas, S	Shut-in G	as, Dry, Dispos	al,
	MENTS OF THE STATUTES, RUSTRY HAVE BEEN FULLY CO		ONS PROMUI	LGATED TO REGUL	ATE THE OIL
		<u>FIDAVIT</u>			
Paul that:	Campbell	, bei	ing of lav	oful age, hereb	y certifies
I am th	e Affiant, and I am fam:	iliar with the cor	ntents of	the foregoing	Affidavit.
The statemen	ts and allegations conta	sined therein are	true and	contect.	/
		(Reck	(Kens)ke	:(]
				ision Operation	s Manager
	BEL AND SWORN TO BEFORE		_day of _		>
19_82			_	_	
	ET CAST FORDER		Ediza	Litle O X	forme
MY COMMISSION	N EXPIRES	5-26-53	0	(NOTARY PUBLIC)	

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Anadarko Production Co. LEASE Interstate Unit SEC. 31 TWP, 345 RGER 4 3W

OPERMOR	FILL IN	WELL LO	G AS REQU	IRED: No	96	• • • • • • • • • • • • • • • • • • •	<u> </u>	.02.	
Show all Important zones of porosity and contents thereof; cond intervals, and all delitatem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,				
	DESCRIPTION, C			TOP	воттом	NAME		DIPTH	,
Sand Sand-Shale Redbed Redbed-Sand Shale-Lime Shale Lime-Shale Lime-Shale Lime-Shale Shale-Lime TD		OHTENIS, LIV.		0' 48' 625' 975' 1167' 2085' 2353' 3254' 3425' 3710' 3828' 4043' 4260'	48' 625' 975' 1167' 2085' 2353' 3254' 3425' 3710' 3828' 4043' 4206' 4260'	Schlumberg Density, C	ompe	an Compensansated Neutron Latero	ron
Report of all services	set— surfose,		production, et	CASING	RECORD (Ke	or (Used		t and parter?	
Purpose of string	Size hair drived	Sixe casing set (in O.D.)	Weight Ibs/ft.	Satting depth	Type coment	Sorks	135	e and partent additives	
O	26"	24"	444	551	Common	250 35 0203		2203	

36"	2411			_				1
	24"	44#	· 55¹	C	Common	2	50	3% CaCl
12-1/4"	8-5/8'	24#	1164'	C	Pozmix Common Read: Mix		y ds	3% CaCl
7-7/8"	5-1/2"	15.50#	4259		Litewate ss Pozmix			.5% TIC
								3
LINER RECOR	D				PZRF	HOITARD	RECO	RD
ottom, ft.	Sacks co	ment	Shots	per ft.	•	Sist & typ	•	· Sighth interval
TUBING RECORD						_46	46 jet 4120-38'	
etting depth 4092*	Pocker	set of					_	
A	CID, FRACT	URE, SHOT,	CEMENT SO	UEEZ	E RECORD			
Amou	nt and kind at	moterial used					P-4	epth interval terated .
					•			• •
	,						_	
			ring, pumping,	ges Dit	t, etc.)			ty at 60 deg.
Oil 34	4 H	Gos	28,3	MCF	7.	trace	- 1	er-sil telle 87 CfP
used on lease of s	ों है ।				Perfora	tions		
	7-7/8" LINER RECOR Storn, ft. TUSING RECO Otting depth 4092' Amount	7-7/8" 5-1/2" LINER RECORD Strong, ft. Scake of the control of t	7-7/8" 5-1/2" 15.50# LINER RECORD Strong, ft. Sacks cement TUSING RECORD ACID, FRACTURE, SHOT, Amount and kind of moterial used Producing method (flow Pumping Oil 344 bbls.	TUBING RECORD Strong, ft. Socks cement Shots TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQ Amount and kind of moterial used Producing method (flowing, pumping) Pumping Oil Cos 344 Bbls. Cos 28, 3	TUBING RECORD Socks cement Short per ft TUBING RECORD ACID, FRACTURE, SHOY, CEMENT SQUEEZ Amount and kind of moterial used Producing method (flowing, pumping, per lift Pumping Oil Ges 344 Phis. 28, 3 MCF	Producing method (flowing, pumping, per lift, etc.) Pumping	TUBING RECORD PERFORATION Stocks cement TUBING RECORD ACID, FRACTURE, SHOY, CEMENT SQUEEZE RECORD Amount and kind of moterial used Primping Oil 344 bbls. Cos Seed on leave or sold) Litewate SS POZMIX PERFORATION PERFORATION ALSO PERFORATION Cos Shots per fit. Size & typ Cos Size & typ Cos Perforations 4120-38 (Pur	TUBING RECORD PERFORATION RECORD TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of moterial used Producing method (flowing, pumping, per lift, etc.) Producing method (flowing, pumping, per lift, etc.) Pumping Gas Cas Cas Cas Cas Cas Cas Cas