

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. J. Patrick Operating Company

API NO. 15-129-20-626-00-00

ADDRESS P. O. Box 1314 Liberal, Ks 67901

COUNTY Morton FIELD InterState

**CONTACT PERSON R. J. Patrick/Jack Taylor PHONE 316-624-8483

PROD. FORMATION Red Cave LEASE Lendcut

PURCHASER Panhandle Eastern PipeLine ADDRESS 117 E. 11th Liberal, Kansas 67901

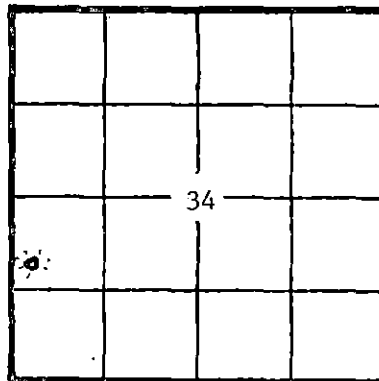
WELL NO. 7 WELL LOCATION SW NW SW 34-34-43

DRILLING KTM Drilling, Inc CONTRACTOR ADDRESS P.O. Box 1385 Guymon, Okla

1608 Ft. from South Line and 302 Ft. from West Line of the SEC. 34 TWP. 34 RGE. 43

PLUGGING N/A CONTRACTOR ADDRESS

WELL FLAT



TOTAL DEPTH 1266' PBT DATE COMPLETED 4/13/82 ELEV: GR 3533 DF KB 3537

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 417' DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I,

Elmer Jack Taylor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) R.J. PATRICK OPERATING Co

OPERATOR OF THE Lendcut LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS WELL AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAITH NOT.

(S) Elmer Jack Taylor

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF April, 19 82.

MARRNELL PRIBBLE Seward County, Kansas My Appt. Expires 8-30-83

Marrnell Pribble NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Shale & Red Stone	0	425		
Red Cly and Shale	425	700		
Anhyd & Shale	700	835		
Glor. & Shlae	835	1063		
Shale	1063	1266		
Red Cave	1266			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	417	Hallib. H	275	3% cc- 1/4# Flocele
Production	7 7/8"	4 1/2"	9 1/2#	1265'	H. Lite 50-50 Pozmix	300 Sks 50	2% cc 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used.	Depth interval treated
None---Open Hole Completion---no treatment	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-20-82	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas Est.
	0 bbls.	250 MCF
	Water %	Gas-oil ratio
	0	0 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations