

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1/20/95 2/1/95 2/3/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,362-00-00

County MORTON

- C - NE - NE Sec. 36 Twp. 34S Rge. 42 X W

660 Feet from X(N) (circle one) Line of Section

660 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name BENNETT "B" Well # 5

Field Name WILBURTON N.W.

Producing Formation NONE

Elevation: Ground 3478 KB --

Total Depth 5225 PBTB 0

Amount of Surface Pipe Set and Cemented at 1418 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A J 94 11-27-95  
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KCC

Lease Name FEB 7 License No. \_\_\_\_\_

Quarter CON Sec. 36 Twp. 34S Rng. 42 E/W

County CON Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes

Title SENIOR TECHNICAL ASSISTANT Date 2/7/95

Subscribed and sworn to before me this 7th day of February, 1995.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_

**A**  
**CHERYL STEERS**  
Notary Public - State of Kansas  
My Appl. Expires 6-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
**RECEIVED**

KANSAS CORPORATION COMMISSION  
Form ACO-1 (7-91)

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FEB 08 1995

MAR 14 1996

CONSERVATION DIVISION  
WICHITA, KS

FROM CONFIDENTIAL

2-8-1995

CONFIDENTIAL

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BENNETT Well # 5

Sec. 36 Twp. 34S Rge. 42 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No

Log Formation (Top), Depth and Datums Sample Name Top Datum SEE ATTACHMENT

List All E.Logs Run: LONG-SPACED SONIC HMST FORMATION TESTER HIGH RESOLUTION INDUCTION MICROSPHERICALLY FOCUSED DUAL-SPACED NEUTRON

ORIGINAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record table.

TUBING RECORD table with columns: Size NONE, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Inj. DRILLED & ABANDONED, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: NONE METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Conmingled NONE

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**ORIGINAL**

ATTACHMENT

BENNETT "B" NO. 5  
SECTION 36-34S-42W  
MORTON COUNTY, KANSAS

API#15-129-21362

FORMATION

TOP

B. STONE CORRAL	1424
KRIDER	2127
COUNCIL GROVE	2426
WABUANSEE	2794
TOPEKA	3160
GREENWOOD	3284
HEEBNER	3369
LANSING	3439
KANSAS CITY	3665
MARMATON	3985
CHEROKEE	4269
ATOKA	4446
MORROW	4567
MORROW "B"	4631
L. MORROW	4840
CHESTER	5075

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**RUC**

**FEB 7**

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CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG HAL-2013-C**

CUSTOMER: *Amoco Retec.* WELL NO: *B-5* LEASE: *Bennett* JOB TYPE: *8 3/4 Surface* TICKET NO.: *706137*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							Time Colled
	0400							Time Ready
	0300							Time on hole Big Drill Surface Hole
								ORIGINAL
								Start Pumping Casing
								CONFIDENTIAL
	0640							Released Casing in Hole
	0641							MAR 14 1996
	0650							Hookups To Create Casing
	0653							FROM CONFIDENTIAL Create Casing Using Pump
								Create Mhd To Ground Level
	0700							Hookups To Pump Truck
	0703					250		Start Mixing Cement
	0707	6.1	110.64			200		Start Tail Cement
	0733		37.61			250		Finish Mixing Cement
	0734		198.25			250/0		Shut Down Deep Plug
	0735	6				100		Start Displacement
		4.4	89.18					wash Pumps & Lines
	0755					550/1250		Plug Down
								Float Held Create Cement To The Pit
								NOV
								FEB 7
								CONFIDENTIAL
								Thanks For Calling
								Halliburton
								Energy
								Service
								Greens

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WICHITA, KS

CUSTOMER



WELL DATA

FIELD \_\_\_\_\_ SEC. 36 TWP. 34<sup>S</sup> RNG. 42<sup>W</sup> COUNTY Newton STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

ORIGINAL

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		24	8 3/4	KB	11442	
LINER						
TUBING						
OPEN HOLE			12 1/4	66	11442	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT-COLLAR <u>Tangent Float</u>	1	<u>Hawco</u>
FLOAT SHOE <u>Fill</u>	1	
GUIDE SHOE <u>P. 8</u>	1	
CENTRALIZERS	5	
BOTTOM PLUG <u>Basket</u>	1	
TOP PLUG	1	
HEAD	1	
PACKER		
OTHER <u>Hawco weld A</u>	1 LB	

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-22	DATE 1-22	DATE 1-22	DATE 1-22
TIME 0630	TIME 0300	TIME 0640	TIME 0755

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Lane</u>	40075	<u>L1300K Ks</u>
<u>D. N. F. F.</u>	59179	
<u>F. L. S. A.</u>	57938 A	<u>"</u>
<u>F. L. S. A.</u>	7848	<u>"</u>
<u>P. Anderson</u>	3625	<u>Hurstons Ks</u>
<u>C. B. J.</u>	75817	<u>"</u>
<u>F. B. S.</u>	11461/doll	<u>"</u>
<u>G. T. T.</u>	69775	

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

DISPL. FLUID RELEASED DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

ACID TYPE FROM CONFIDENTIAL GAL. \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

CONFIDENTIAL

DEPARTMENT Central

DESCRIPTION OF JOB 8 3/8 SURFACE

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X Jim Barclay

HALLIBURTON OPERATOR Dennis Corrie COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	140	<u>Prem Plus</u>	<u>LTUT</u>		<u>2% CC 1/4 # Floccide</u>	2.65	12.3
	160	<u>Prem Plus</u>			<u>2% CC</u>	1.32	14.8

PRESURES IN PSI \_\_\_\_\_

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

EATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE 42

REASON Stop down

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. BBL.-GAL. 89.18

CEMENT SLURRY: BBL.-GAL. 198.25

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

REMARKS

FEB 08 1995

CONSERVATION DIVISION WICHITA, KS

CUSTOMER

CUSTOMER \_\_\_\_\_

LEASE \_\_\_\_\_

WELL NO. 13-5

JOB TYPE 8 3/8 SURFACE

DATE 1-22-95



# HALLIBURTON

## HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Andersco Petroleum Corp.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

COPY \_\_\_\_\_  
 No. **706137 - 3**  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>25540 Lincoln Co</u> 2. <u>25535 Haystack Co</u> 3. 4.	WELL/PROJECT NO.    	LEASE <u>Bennett</u>	COUNTY/PARISH <u>Moreau</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION <u>2</u>	DATE <u>1-22-95</u>	OWNER <u>Andersco</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR  	RIG NAME/NO. <u>B. &amp; A. Delg 1#</u>	SHIPPED VIA  	DELIVERED TO <u>Loc.</u>	ORDER NO.  	
WELL TYPE  	WELL CATEGORY <u>02 03</u>	JOB PURPOSE <u>010 8 5/8 SURFACE</u>	WELL PERMIT NO.  	WELL LOCATION <u>NW of W. L. R. in Tenn</u>	<p style="text-align: center;"><b>CONFIDENTIAL</b></p>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
001-117		1			MILEAGE	120	Miles			2.75	330.00
001-016		1			Pump charge	1414	FT				1145.00
030-018		1			5 in Top Plug	1	Each			130.00	130.00
12 A	825-217	1			Guide shoe	1	Each			216.00	216.00
24	815-19502	1			Invent Float	1	Each			171.00	171.00
27	815-19415	1			Filings	1	Each			55.00	55.00
40	806-61048	1			Centralizers	5	Each			65.00	325.00
320	806-70060	1			Basket	1	Each			122.00	122.00
350	890-10802	1			Hardware A	1	Each			14.50	14.50

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WICHITA, KS

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE  
X Jim Barlow  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH
BEAN SIZE	SPACERS
TYPE OF EQUALIZING SUB.	CASING PRESSURE
TUBING SIZE	TUBING PRESSURE
	WELL DEPTH
TREE CONNECTION	TYPE VALVE

**SURVEY:**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	2508	50
FROM CONTINUATION PAGE(S)	8484	50
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE		

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Jim Barlow</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X Jim Barlow</u>	HALLIBURTON OPERATOR/ENGINEER <u>Dennis Coyle</u>	EMP # <u>59179</u>	HALLIBURTON APPROVAL
--	---	--	-----------------------	----------------------



**JOB LOG** HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Anadarko Pet		5		Bennet B		P.T.A		706230	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1700							Called out for 2000	
	1940							on location	
	2000							Cement on location	
								Rig up	
								Safety meeting	
								RELEASED	
								MAR 14 1996	
								FROM CONFIDENTIAL	
								Hook up cement line	
	2336	4.5	10	✓		100	11.0	Pump water ahead	
	2338	4.5	14.6	✓		100	11.5	mix cement Plug from 1450 to	
	2342	3	3.5	✓		100	11.0	Pump water disp 1220	
	2343	5	13.5	✓		50	5.0	Pump mud disp	
	2345							Pull Drill pipe	
								Hook up cement line	
	0017	5	10	✓		50		Pump water ahead	
	0019	5	11.6	✓		50		mix cement Plug from 600 FT TO	
	0021	3.5	3.5	✓		50		Start water disp 400 FT	
	0022	2.5	2.5	✓		50		Start mud disp	
								Laydown Drill pipe	
								Laydown Kelly	
	0203	3	3	✓		50		set plug from 40 FT TO D	
	0208	3	3	✓		50		set plug mousehole 3000	
	0214	4	4	✓		50		set plug in Ret hole 30 to D	
								KUL	
								FEB 7	
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								CONSERVATION DIVISION	
								WICHITA, KS	





# JOB SUMMARY

DIVISION Oilcom  
HALLIBURTON LOCATION Liberal, KS

BILLED ON TICKET NO. 706230

CUSTOMER Andaska PET  
LEASE BARNETT  
WELL NO. 5  
JOB TYPE PTA  
DATE 2-2-95

## WELL DATA

FIELD \_\_\_\_\_ SEC. 36 TWP. 34S RNG. N2W COUNTY MOATON STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>11</u>	<u>24</u>	<u>8 5/8</u>	<u>0</u>	<u>1418</u>	
LINER						
TUBING						
OPEN HOLE				<u>1418</u>	<u>5225</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-2-95</u> TIME <u>1700</u>	DATE <u>2-2-95</u> TIME <u>2:00</u>	DATE <u>2-2-95</u> TIME <u>2330</u>	DATE <u>2-3-95</u> TIME <u>0215</u>

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>O Nicholas</u> <u>41525</u>	<u>40078</u>	<u>Liberal</u>
<u>H Teddon</u> <u>56623</u>	<u>4903</u> <u>7131</u>	<u>11</u>
<u>J. Adair</u> <u>63813</u>	<u>50866</u> <u>7699</u>	<u>Hugoton</u>

**CONFIDENTIAL**

DEPARTMENT CONCRETE  
DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X J L

HALLIBURTON OPERATOR Orville Newkirk COPIES REQUESTED \_\_\_\_\_

**ORIGINAL**

**RELEASED**

**MAR 14 1996**

**FROM CONFIDENTIAL**

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>14SD</u>	<u>50</u>	<u>60/40 P02</u>			<u>6% Cel</u>	<u>1.64</u>	<u>13.2</u>
<u>60D</u>	<u>40</u>	<u>60/40 P02</u>			<u>6% Cel</u> <u>KUC</u>	<u>1.64</u>	<u>13.2</u>
<u>0-40</u>	<u>10</u>	<u>60/40 P02</u>			<u>6% Cel</u>	<u>1.64</u>	<u>13.2</u>
<u>HOSE</u>	<u>10</u>	<u>60/40 P02</u>			<u>6% Cel</u> <u>FEB 7</u>	<u>1.64</u>	<u>13.2</u>
<u>RT</u>	<u>15</u>	<u>60/40 P02</u>			<u>6% Cel</u>	<u>1.64</u>	<u>13.2</u>

## PRESSURES IN PSI

## SUMMARY

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CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESFLUSH: BBL-GAL \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKON: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL \_\_\_\_\_ DISPL: BBL-GAL 75-6

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL-GAL 146-116-29-29-43

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ KANSAS CORPORATION COMMISSION REMARKS \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

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**FEB 09 1996**

CONSERVATION DIVISION  
WICHITA, KS



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: 11. J. ROBERT L.

ADDRESS:

CITY, STATE, ZIP CODE: L...

COPY

TICKET

No.

706230 - 8

PAGE 1 OF

SERVICE LOCATIONS 1. 11. J. ROBERT L.	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
2. 11. J. ROBERT L.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR B...	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
000-117			MILEAGE 7131	120	hr	2.75	330.00
009-019			Pump change	1457	ft		1255.00
ORIGINAL							
RELEASED							
MAY 14 1995							
CONFIDENTIAL							
FEB 7 1995							
CONFIDENTIAL							
RECEIVED							
KANSAS CORPORATION COMMISSION							
FEE 08 1995							
CONSERVATION DIVISION							
WICHITA, KS							

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: **X**

DATE SIGNED: 2-2-95 TIME SIGNED: 7:00 P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1585 00
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					FROM CONTINUATION PAGE(S)	1480 47
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?						
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					3065 47
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO		SUB-TOTAL	
				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			APPLICABLE TAXES WILL BE ADDED ON INVOICE	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **X**

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE):

HALLIBURTON OPERATOR/ENGINEER: [Signature]

HALLIBURTON APPROVAL:

