

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address 701 S. TAYLOR, STE. 400
City/State/Zip AMARILLO, TEXAS 79101
Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: CRAIG R. WALTERS
Phone (806) 457-4600
Contractor: Name: NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover: NA

Operator: ANADARKO PETROLEUM CORPORATION
Well Name: BENNETT B-4
Comp. Date: 3-10-01 Old Total Depth: 3308
 Deepening Re-perf. Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-17-00 Spud Date -- Date Reached TD 12-4-00 Completion Date 4-30-2001
Wichita, Kansas

API NO. 15-129-10187-0001
County MORTON
--- SW Sec. 36 Twp. 34S Rge. 42 --- E
1320 Feet from S/X (circle one) Line of Section
1320 Feet from X/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name BENNETT "B" Well # 4
Field Name GREENWOOD
Producing Formation WABAUNSEE, TOPEKA
Elevation: Ground _____ KB --
Total Depth 3308 PBDT 3273
Amount of Surface Pipe Set and Cemented at 603 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ SX cmt

Drilling Fluid Management Plan OWNO 8/24/01 RB
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, P. E.
Title DIVISION PRODUCTION ENGINEER Date 4/20/2001

Subscribed and sworn to before me this 24 day of April
2001.
Notary Public Bonnie Sue Browning

Date Commission Expires _____


K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BENNETT 'B' Well # 4

Sec. _____ Twp. _____ Rge. _____ East County _____
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED WELL LOG

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE		8 5/8"		603		350	
** PRODUCTION		4-1/2"		3307		240	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	2830-2840, 2805-2820, 2792-2802		ACID W/ 3500 GAL 15% FeHCl

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3142		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 11-28-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	159	4		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled 2802-3136 DA

Other (Specify) _____

Production Interval _____

WELL LOG

ORIGINAL

COMPANY ANADARKO PRODUCTION COMPANY

SEC. 36 T. 34S R. 42W

FARM BENNETT NO. 1

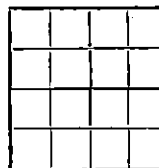
LOC. SW/4

TOTAL DEPTH 3308'

COUNTY MORTON CO., KANSAS

COMM. February 21, 1961 COMP. February 28, 1961

CONTRACTOR GARVEY DRILLING COMPANY



DAGING 8 5/8" @ 603' KB w/350 sax.
4 1/2" @ 3307' w/240 sax.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

40	Surface soil & sand
340	Clay
604	Red bed & gyp
830	Red bed w/anhydrite streaks
930	Sand
993	Sand & shale
1096	Sand
1416	Sand & shale
1430	Anhydrite
1505	Shale
2165	Red bed, shale & anhydrite streaks
2675	Shale & lime
2795	Lime & shale
3145	Lime
3205	Shale & lime
3308	Lime & shale
3308	T. D.

RECEIVED
STATE OPERATIONS COMMISSION
APR 30 2001
T. D.

CONSERVATION DIVISION
Wichita, Kansas

State of KANSAS }
County of BARTON } ss.

I, VERNE A. MORRIS of GARVEY DRILLING COMPANY

upon oath state that the above and foregoing is a true and correct copy of the log of the #1 BENNETT well

Verne A. Morris

Subscribed and sworn to before me this 8th day of March 19 61

My Commission Expires: November 12, 1962

G. B. ...
NOTARY PUBLIC