

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-129-20,564-00-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate Purdy

** CONTACT PERSON Paul Gatlin PROD. FORMATION Purdy Morrow

PHONE 316-624-6253

PURCHASER National Co-op Refinery LEASE Interstate Unit

ADDRESS Box 1167 WELL NO. 94

McPherson, Kansas 67460 WELL LOCATION

DRILLING Wakefield Drilling Company 85 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 300 West Douglas 1200 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 34S RGE 43 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		21	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4245 PBD 4209

SPUD DATE 11/3/81 DATE COMPLETED 3/24/83

ELEV: GR 3473 DF 3479 KB 3480

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 75,605-C

Amount of surface pipe set and cemented 1169 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

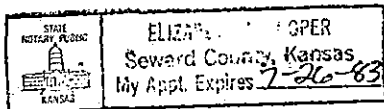
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Signature)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of April

19 83.



Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
4-8-1983
APR 08 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 94

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
Sand & Redbed	0'	220'	Gearhart ran Dual Induction Laterolog, Compensated Density, Compensated Neutron Log.	
Redbed & Gyp	220'	870'		
Redbed, Gyp & Sand	870'	1164'		
Cim. Anhydrite	1164'	1170'		
Anhydrite	1170'	1174'		
Redbed	1174'	1430'		
Redbed & Shale	1430'	2610'		
Shale	2610'	2820'		
Shale & Lime	2820'	3140'		
Lime & Shale	3140'	3515'		
Shale & Lime	3515'	3692'		
Lime & Shale	3692'	4000'		
Shale & Lime	4000'	4026'		
Lime & Shale	4026'	4245'		
RTD	4245'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1169	Pozmix Common	450 200	4% Gel 2% CaCl 2% CaCl
Production	7-7/8"	5-1/2"	15.5	4244	Litewate SS Pozmix	65 115	.5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.46	4119-27

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3979	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4/4/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41.7 at 60°
Estimated Production - I.P. Oil 77 bbls.	Gas 45 MCFD	Water % 1026 bbls.
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio 584 cFPa
Perforations 4119-27 Purdy Morrow		