

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: LINSCOTT B-6

Comp. Date 1-17-81 Old Total Depth 1340

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 1329 PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-23-98 -- 5-31-98

Spud Date 4-23-98 Date Reached TD -- Completion Date 5-31-98

API No. 15- 129-20494-0001

County MORTON

--- - NW - NW - SE Sec. 32 Twp. 34 Rge. 43 E W

2100 Feet from X (circle one) Line of Section

1980 Feet from Y (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LINSCOTT "B" Well # 6

Field Name INTERSTATE REDCAVE

Producing Formation REDCAVE

Elevation: Ground 3531 KB _____

Total Depth 1340 PBD 1329

Amount of Surface Pipe Set and Cemented at 341 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO, 10-12-98 U.C.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name OCT 09 1998

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S WICHITA, KS E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG

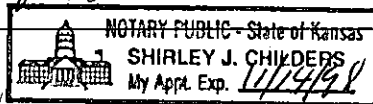
Title DIVISION PRODUCTION ENGINEER Date 10/7/98

Subscribed and sworn to before me this 7th day of October

19 98

Notary Public Shirley J. Chidlers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received - Spectral gr
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name LINSOTT "B" Well # 6

Sec. 32 Twp. 34 Rge. 43 [] East [x] West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets.)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy.)

List All E.Logs Run: SPECTRAL GR

[x] Log Formation (Top), Depth and Datums [] Sample

Name Top Datum

SEE ATTACHED DRILLERS LOG

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include ** SURFACE and ** PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Rows include 4 and 2 shots.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumed Production, SWD or Inj. RESUMED: 5-7-98 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled 1246-1322 DA. [] Other (Specify)

WELL COMPLETION REPORT AND
DRILLER'S LOG

ORIGINAL

S. 32 T. 34S R. 43 NE W

API No. 15 — 129 — 20,494
County Number

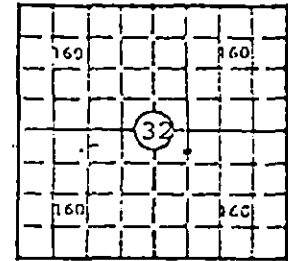
Loc. 2100' FSL & 1980' FEL

County Morton

Operator
Anadarko Production Company

640 Acres
N

Address
P. O. Box 351, Liberal, Kansas 67901



Well No. 6 Lease Name LINSOTT "B"

Locate well correctly

Footage Location
2100 feet from ~~MSL~~ (S) line 1980 feet from (E) ~~MSL~~ line

Elev.: Gr. 3530.7'

Principal Contractor KTM Drilling Co. Geologist John Jacobson

Spud Date 1/2/81 Date Completed 1/17/81 Total Depth 1341' P.B.T.D. 1337'

DF 3534.7' KB 3535.7'

Directional Deviation not applicable Oil and/or Gas Purchaser Panhandle Eastern Pipeline Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	341	Common	350	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1341'	Lite-wate SS Pozmix	350 150	.5% tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	1270-74'
			2	.46	1246-62'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% HCl + 60 BS	1246-1274' O.A.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 1998

INITIAL PRODUCTION WICHITA, KS

CONSERVATION DIVISION

Date of first production SI for Pipeline	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil --- bbls. Gas 747 MCF Water --- bbls. Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold) To be sold	Producing interval(s) 1246-1274' O.A. (Redcave)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 6	Lease Name LINSCOTT "B"	GAS
S 32 T 34S _R 43 E W		

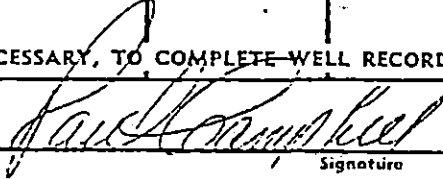
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, red clay & Sand	0'	190'		
Shale, Redbed & rock	190'	350'		
Redbed & Red shale	350'	660'		
Anhydrite	660'	811'		
Glorietta	811'	1214'		
Anhydrite, red sand	1214'	1277'		
Anhydrite & Redbed	1277'	1341'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Paul Campbell, Division Production Manager Title
	January 26, 1938 Date