

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Cities Service Company API NO. 15-127-10313-0000
None assigned

ADDRESS 3545 N.W. 58th Street COUNTY Morton
Oklahoma City, Oklahoma 73112 FIELD Greenwood

** CONTACT PERSON Larry Ervin PROD. FORMATION Topeka
PHONE 405-949-4400

PURCHASER Colorado Interstate Gas Co. LEASE Roll C

ADDRESS P.O. Box 1087 WELL NO. 1
Colorado Springs, Col 80901 WELL LOCATION C SE SE SE

DRILLING CONTRACTOR Holm Drilling Co. 330 Ft. from South Line and
Tulsa, Oklahoma 330 Ft. from East Line of
ADDRESS _____ the SE (Qtr.) SEC 33 TWP 34S RGE 43W.

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3220' PBTD 2960'

SPUD DATE 7-9-53 DATE COMPLETED 8-18-53

ELEV: GR 3537' DF _____ KB _____

WELL PLAT (Office Use Only)

		33	
			X

KCC
KGS
SWD/REP _____
PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 520' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Verlin Meier **A F F I D A V I T**, being of lawful age, hereby certifies that:

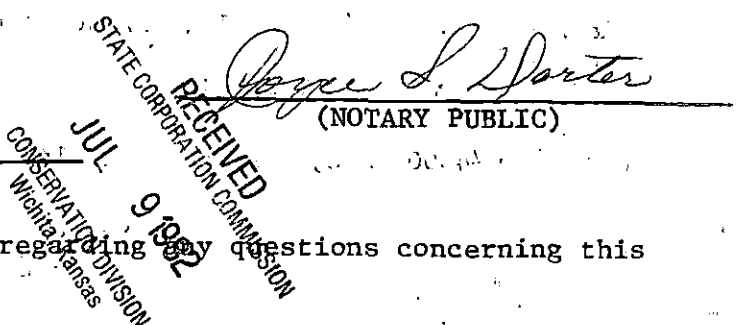
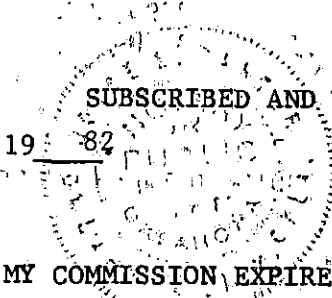
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier
(Name) Prod. Region Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July, 1982

MY COMMISSION EXPIRES: 6-10-84

** The person who can be reached by phone regarding questions concerning this information.



7-9-1982

SIDE TWO

OPERATOR

Cities Service Co.

LEASE

Roll C #1

ACO-1 WELL HISTORY
SEC. 33 TWP. 34S RGE. 43W

FILL IN WELL LOG AS REQUIRED!

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, sand, gyp	0	200	Schlumberger	
Shale & shells	200	335	Temp. Survey Log	
Gyp	335	335		
Red bed & Gyp shells	350	525		
Shale & shells	525	550	DRILL STEM TESTS:	
Sandy Shale	550	695	#1 - 525-550, Rec. 60'	
Gyp	695	715	fresh water	
Broken Gyp & Shale	715	990	#2 - 1266-85', Recov. 28'	
Sandy shale & shells	990	1010	sl. oil & gas cut mud	
Shale & Shells	1010	1250	#3 - 2818-78' Recovered	
Anhydrite	1250	1267	90' gas cut mud	
Shale & Shells	1267	2001		
Lime & shale	2001	2290		
Shale & Lime	2290	3220		
TOTAL DEPTH		3220'		
P.B.T.D.		2960'		

RECEIVED
STATE CORPORATION COMMISSION

JUL 9 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	22.7	520'	4% gel	300	1/4# flocele
Production	7-7/8"	5-1/2"	14	3219'	4% gel.	250	1/4# flocele
					Common	200	1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
					2822-34 2842-47
TUBING RECORD					2876-79 2884-88
Size	Setting depth	Packer set at			2895-2902 3010-20

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 3010-20 w/2000 gals. 15% acid; plugged off w/200 sx common cement.	3010-20 Plugged off
Acidized w/4000 gals 15% acid	2876-2902
Acidized w/4000 gals. 15% and 3000 gals 5% acid	2822-2847
Date of first production 8-18-53	Producing method: (flowing, pumping, gas lift, etc.) Flowing
Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas Init. Potential 7150' MCF Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Sold to C.I.G.	Perforations 2822-2902