

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20.585 00-00

ADDRESS P. O. Box 351
Liberal, Kansas 67901

COUNTY Morton

FIELD Interstate Red Cave

**CONTACT PERSON Mr. Paul Gatlin
PHONE 316-624-6253

PROD. FORMATION Red Cave

LEASE BROWN "C"

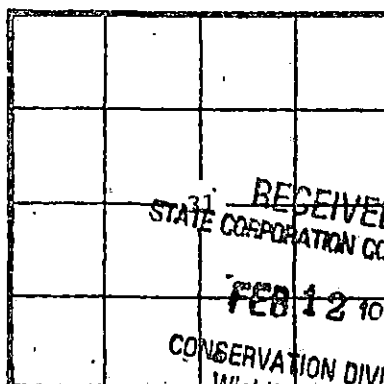
PURCHASER Panhandle Eastern Pipeline Co.
ADDRESS P. O. Box 828
Liberal, Kansas 67901

WELL NO. 3

WELL LOCATION 330' FSL & 2310' FEL
330 Ft. from South Line and
2310 Ft. from East Line of
the SE/4 SEC. 31 TWP. 34S RGE. 43W

DRILLING KTM Drilling Company
CONTRACTOR
ADDRESS P. O. Box 1385
Guymon, Oklahoma 73942

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
FEB 12 1982
CONSERVATION DIVISION
Wichita, Kansas

2-12-1982

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 1330' PBTB 1315'

SPUD DATE 12/13/81 DATE COMPLETED 1/29/82

ELEV: GR 3537' DF 3542' KB 3543'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 617' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul Campbell

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE BROWN "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

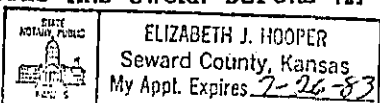
SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Campbell

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 1982.



Elizabeth J. Hooper
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	90'		
Clay Shale	90'	625'		
Shale, Anhydrite, Glorietta	625'	933'		
Sand & Clay Glorietta	933'	1025'		
Shale, Anhydrite	1025'	1290'		
Shale & Anhydrite	1290'	1330'		

RELEASED
FEB 09 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Soaks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	617'	Common	550	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1329'	Lite-wate SS Pozmix	350 200	.5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Soaks cement	Shots per ft.	Size & type	Depth interval
			2	46	1244-72'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	1233'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/3000 gal 7-1/2% MSR 123 Acid + 55 BS	1244-72'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls.	Gas 734 MCF
	Water % -0- bbls.	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 1244-72' O.A. (Red Cave)
To be sold		