FORM MUST BE TYPED	SIDE ONE ON ON TONAL
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15129-10310-0001
OIL & GAS CONSERVATION DIVISION	
WELL COMPLETION FORM ACO-1 WELL HISTORY	County MOROTN E
DESCRIPTION OF WELL AND LEASE	
Operator: License #4549	
Name: <u>ANADARKO PETROLEUM CORPORATION</u>	A
Address P. O. BOX 351	
	NE, (E) NW or SW (circle one)
City/State/Zip LIBERAL, KANSAS 67905-0351 VERV Purchaser: ANADARKO ENERGY SERVICES 22 OPERATOR CONTACT Person: SHAWN D. YOUNG 50 OPERATOR CONTACT PERSON:	Lease Name ROLL "C" Well # 1-33
City/State/Zip <u>LIBERAL, KANSAS 67905-0351</u> 高盟	Field NameGREENWOOD
Purchaser: ANADARKO ENERGY SERVICES	Meroducing Formation WABAUNSEE, TOPEKA
Operator Contact Person: SHAWN D. YOUNG	
Phone (316) 624-6253 29 20 20 20 20 20 20 20 20 20 20 20 20 20	— B S
License: NA 7-3(-200	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist:NA	Multiple Stage Cementing Collar Used? Yes X No
	If yes, show depth set Feet
Designate Type of CompletionNew WellRe-EntryXWorkover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth tow/sx cmt.
	etc) Drilling Fluid Management Plan OWWO 9-25-300
If Workover:	(Data must be collected from the Reserve Pit) NOT APPLICABLE
Operator:ANADARKO PETROLEUM_CORPORATION	
<u>'</u>	
Well Name: <u>ROLL C1-33</u>	
Comp. Date <u>8-18-1953</u> Old Total Depth <u>3220</u>	_ Location of fluid disposal if hauled offsite:
DeepeningX_Re-perf Conv. to Inj/SWD PBTD	Operator Name
Commingled Docket No. Dual Completion Docket No.	_
Dual Completion Docket No Other (SWD or Inj?) Docket No	License No
Other (and of Inje) bocket No.	Quarter SecTwpS RngE/W
7-12-2000 7-21-2000	_
Rework Start Date Reached TD Completion Date	County Docket No
 Room 2078, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Informati 12 months if requested in writing and submitted wit months). One copy of all wireline logs and geologist 	n shall be filed with the Kansas Corporation Commission, 130 S. Market the spud date, recompletion, workover or conversion of a well. on on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 well report shall be attached with this form. ALL CEMENTING TICKETS sells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations with and the statements herein are complete and correct t	promulgated to regulate the oil and gas industry have been fully complie to the best of my knowledge.
Signature SHAWN D. YOUNG	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title <u>DIVISION PRODUCTION ENGINEER</u> Date	
Subscribed and sworn to before me this day of 192000	Distribution
Notary Public Murley & Childe	KCCSWD/RepNGPA Other
Date Commission Expires NOTARY PUBLIC - State of K	
SHIRLEY J. CHILDE Wy Appl. Exp. (1/1/4/	
B	

Operator Name ANADARKO PETROLEUM CORPORATION			Leas	Lease Name <u>ROLL "C"</u> W				ell # <u>1-33</u>			
☐ East Sec. <u>33</u> Twp. <u>34</u> Rge. <u>43</u> ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐		County MORION									
		- ⊲ West			•						
INSTRUCTIONS: Sho interval tested, t hydrostatic pressur if more space is ne	ime tool o	nt tops a open and n hole te	- nd base of closed, fl mperature,	owing .	and shut-in		ether sl	ıut-in pr	ressure read	hed sta	tic level,
Drill Stem Tests Ta (Attach Addition		.)	Yes ⊠	No	⊠	Log Forma	ntion (To		h and Datums		Sample
Samples Sent to Geo	logical Su	ırvey 🗆	Yes 🛚	No	Name			Тор	Da	itum	
Cores Taken			Yes 🛚	No	li .						
Electric Log Run ☐ Yes ☑ No (Submit Copy.)				,	. SEE ATTACHED ORIGINAL ACO-1						
List All E.Logs Run:											
** Original Completion CASING RECORD We											
Purpose of String	·		Size Cas		Weight	Setting		e of	# Sacks	Time	nd Percent
Purpose of String	Dril		Set (In		Lbs./Ft.			ment	Used		litives
** SURFACE	12-1	/4" <u> </u>	8-5/8"		22.5	520			300		
** PRODUCTION	7-7	7/8"	5-1/2"		14.0	3219			450		
ADDITIONAL CEMENTING/SQUEEZE RECORD											
Purpose:	Dep Top B		Type of Ce	ment	#Sacks Use	4	Type ar	d Percer	nt Additives		
Perforate Protect Casi Plug Back TD Plug Off Zon	ng		Type of de	inci ic	woucks osc	-	турс ал	- Teres	ic Additives		
PERFORATION RECORD - Bridge Plugs Set Shots Per Foot Specify Footage of Each Interval Perfore							Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 2612-2620, 2592-2608, 2576-2588						ACID W/ 36	ACID W/ 3600 GAL 15% FeHCL				6-2620
TUBING RECORD	Size 2-3/8		Set At 2944		Packer A	t Liner R	un 🔲 Ye	es 🛛	No		
Date of First, Resumed Production, SWD or Inj. Producing Method RESUMED: 7-19-2000											
Estimated Product Per 24 Hours	ion	Oil	Bbls.	Gas	Mcf 244	0	bls.		Oil Ratio		Gravity
Disposition of Gas	::				METHOD ,	OF COMPLETION	1			Producti	on Interval
☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole			en Hole 🛭 🖸	Perf. D	ually Con	np 🗆]_Commingled	2576-	-2902 OA		
(If vented, submit ACO-18.) ☐ Other (Specify)											

ORIGINAL ROC'2. API NO. 15-

SIDE DIE

STATE CORPORATION CONHISSION OF KARSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County MORTON
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE SE SE sec. 33 THP. 345 Rge. 43 X West
Operator: License #	330 Ft. North from Southeast Corner of Section
Hame: ROEMER OIL CONTRANY	Ft. West from Southeast Corner of Section
Address 370 17th St Ste 5013	(MOTE: Locate well in section plat below.) Lease Name ROLL C Well # /
Denver	Field Name GREENWOOD
City/State/Zip <u>CO 80202</u>	
PurchasersCTG	Producing Forestion TOPEKA
Operator Contact Person: Sheridan	Elevation: Ground 3537 KB
Phone (303) 892-5616	Total Depth 3220 PBTD 2990'
Contractor: Kame:	STATE 4520 4620 4230
License:	4290
Wellsite Geologist:	1290 1960 3630 3330
Designate Type of Completion New Well Re-Entry Workover Section New Well Re-Entry Workover Section Re-Entry Re-Entry Workover Section Re-Entry Re-Entry Workover Section Re-Entry Workover Re-Entry Workover Section Re-Entry Workover Re-Entry Re-Entry Re-Entry Re-Entry Re-Entry	₩ 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
· 5 d	
Gas Inj Delayed Comp. Ory Other (Core, Water Supply, etc.)	1320
If DANO: old well info as follows:	330
Operator: CITIES SERVICE COMPANY	250 250 250 250 250 250 250 250 250 250
Well Name: ROLL C #1	Amount of Surface Pipe Set and Cemented at 520 Fee:
Comp. Date <u>8-18-53</u> Old Total Depth <u>3220</u>	Multiple Stage Cementing Collar Used? Yes 🔀 No
Drilling Method: Mud Rotary Air Rotary Cable	If yes, show depth set Feet
7-9-53 7-21-53 4-18-53	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth tosx -mr.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will i writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form: TALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4. Il temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Oal I \ \/ ROEME	BOIL COSTDANT
Signature Tom Aurice	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title 10 10 10 10 10 10 10 10 10 10 10 10 10	9-1-70 C Wireline Log Received C Drillers Timelog Received
Subscribed and sworm to before me this 39 day of	nistribution
Hotary Public U BALLUCY Senter Les	KCC SHD/Rep NGPA KGS Plug Other
Date CommissionOExptres 4/20/91	(Specify)
The state of the s	

Form ACO-1: (7-89)

URIOINAL

Operator Name ROENER OIL CONFILMY Lease Name ROLL C INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ... 🛛 Yes 🗆 No Formation Description Drill Stem Tests Taken (Attach Additional Sheets.) Sample Samples Sent to Geological Survey ... Tyes No . . . ☐ Yes ☒ No Cores Taken 🛛 Yes 🗆 No Stone CORRAL

Red Gave 1267

Topeka 2756 Electric Log Run (Submit Copy.) CASING RECORD New 1 Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting # Sacks Type of Type and Percent Drilled Set (In 0.D.) Lbs./Ft. Depth Cement Used Additives 12-21 4% gel Ju#flocde ميمنتحر كا 22.5 Surtace 520 300 Production 496 del 7219 COMMON PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth Shots Per Foot Specify Footage of Each Interval Perforated 4 J5PF 3006- 3016 TUBING RECORD Set At Packer At Liner Run ☐ Yes ☒ No 1/2/22/4" 3048 Mone Date of First Production | Producing Method | Flowing | Pumping | Gas Lift | Other (Explain) Estimated Production Gas-Oil Ratio Water Bbls. Bbls. Per 24 Hours

Disposition of Gas: METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.) Other (Specify)