This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

100 1 (510) 500 5150 1 (ALLOS GE E 105 G GE A 115)	<b>,</b> ·				
OPERATOR R.J. PATRICK OPERATING COMPANY	API NO. 15-129-20-625-00-00				
ADDRESS P.O. BOX 1314	COUNTY Morton				
Liberal, Ks 67901	FIELD InterState				
**CONTACT PERSON R. J. Patrick /Jack Taylor	PROD. FORMATION Red Cave				
PHONE 316-624-8483					
PURCHASER Panhandle Eastern PipeLine	Delidedt.				
ADDRESS 117 E. 11th	WELL NO6				
Liberal, Ks 67901	WELL LOCATION SW SW NE - 33-34-43				
DRILLING KTM Drilling, Inc.	2310Ft. from North Line and				
CONTRACTOR	2310 Ft. from <u>East</u> Line of				
ADDRESS P. O. Box 1385	theSEC. 33 TWP. 34 RGE. 434				
Guymon, Okla	WELL PLAT				
PLUGGING N/A CONTRACTOR					
ADDRESS	KCC KGS				
·	(Office Use)				
TOTAL DEPTH 1263' PBTD	- / l				
SPUD DATE 4/5/82 DATE COMPLETED 4/17/82					
ELEV: GR 3,540 ' DF KB 3544'					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS					
Amount of surface pipe set and cemented 12631	. DV Tool Used? yes				
AFFIDAVI	<u>C T</u>				
STATE OF Kansas , COUNTY OF Sew.	ard SS, I, Elmer				
OF_LAWFUL AGE, E	BEING FIRST DULY SWORN UPON HIS OATH,				
DEPOSES THAT HE IS Operator (FOR	()(OF) R.J. PATRICK OPERATING COMPANY				
OPERATO OF THE Lendout LEAS	SE, AND IS DULY AUTHORIZED TO MAKE				
THIS APPLICATION OF THE PROPERTY OF THE PROPER					
SAID LEASE HAS BURNESOMPLETED AS OF THE 17th DAY  ALL INFORMATION WINTERED HEREIN WITH RESPECT TO SAID  FURTHER AFFIANT SAITH NOT.	7 OF 19 92 AND THAT				
ALL INFORMATION TO THE PER METER TO THE	April 19 02 , AND THAT				
Kansas	WELL IS TRUE AND CORRECT.				
FURTHER AFFIANT SAITH NOT.	<i></i>				
	(S) Elma Jal Jula				
SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY O	OF April , 19 82.				
MARRNELL PRIBBLE Seward County, Kansas	marsnoll Philips				
My Appt. Expires 8-30-83  MY COMMISSION—EXPIRES: 8-30-8-3	NOTARY PUBLIC				
<u> </u>	<del>-</del>				

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME BOTTOM 0 Surface Sand Clay Shale 410 Clay Shale 410. 700 Clay and Anhyd 700 826 Clay Shale Glor. 826 1250 Shale & Stone 1250 1263 Red Cave 1263

Report of all string	s set — surface,	intermediate, j	production, et	c. CASING	RECORD	(New)	or (Us	ed)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре с	ement	Sacks	Type and percent additives	
Surface	12½"	8: 25/8"	20#	410		H iburtor		3%cc-½# Flocele	
Production	7 7/8"	41511	9½#	1263	HCL Z Pozii	iix 🔄	3 <sup>50</sup>	2% cc ¼# Flocel	
LINER RECORD					PERFORATION RECORD				
none	lottom, ft.	Socks co	ment	Shots p	per ft.	Size	& type	Depth Interval	
TUBING RECORD							4 24		
None S	etting depth	Packer s	et at					E Mary Commence	
· · · · · · · · · · · · · · · · · · ·		CID, FRACTI	JRE, SHOT,	CEMENT SQL	JEEZE REG	CORD	.+(	Merelly .	
Amount and kind of material used						Depth interval treated			
None	Open Hole	Completio	on ,	No treatm	ent				
-					١				
	<del> </del>		p.	- 1				,	
Date of first production Producing method (flowing,			ing, pumping, go	as lift, etc.)		Grav	ity		
4-17-82 RATE OF PRODUCTION PER 24 HOURS	on 0	F10	Wing Gas	100'	Water O	%	O bbls.	Gas-oil ratio	
Disposition of gas (vented,	, used on lease or :			l P		foratio			