

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 129-20,637-00-01

County Morton

App SE SE Sec. 34 Twp. 34S Rge. 43 East West

1250 Ft. North from Southeast Corner of Sec

1250 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Leewe "A" Well # 1

Field Name Greenwood

Producing Formation Topeka

Elevation: Ground 3533 KB NA

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P. O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)

Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10-6-82

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Leewe A-1

Date of Recompletion:
9-3-91 9-22-91

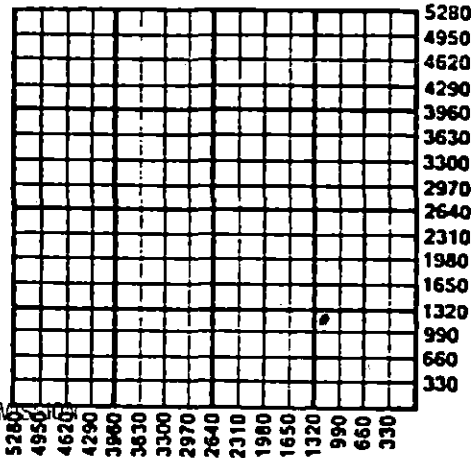
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION

OCT 31 1991

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

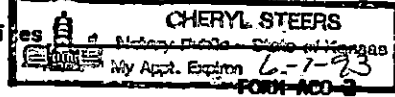
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 10-28-91

Subscribed and sworn to before me this 28th day of October 1991

Notary Public Cheryl Steers Date Commission Expires _____



SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Leewe "A" Well # 1

Sec. 34 Twp. 34S Rge. 43
 East
 West

County Morton

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Topeka	2804	
Lansing	3014	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	2	2970-80	
2	2908-12		A/500 gals 15% fe HCL.
2	2857-62, 2840-43, 2821-25, 2807-10		A/2000 gals 15% fe HCL

PBTD 3173 Plug Type Cement

TUBING RECORD

Size 2 3/8 Set At 3002 Packer At None Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 9-22-91

Estimated Production Per 24 Hours Oil - Bbls. Water 21 Bbls. Gas-Oil-Ratio

Gas 77 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)