

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-129-20,637-00-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Greenwood

** CONTACT PERSON Paul Gatlin PROD. FORMATION Greenwood
PHONE (316) 624-6253

PURCHASER To be determined LEASE Leewe "A"

ADDRESS WELL NO. 1

DRILLING Gabbert-Jones, Inc. WELL LOCATION 1250 FS & EL

CONTRACTOR 1250Ft. from South Line and

ADDRESS 830 Sutton Place 1250Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC34 TWP 34SRGE 43W.

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 3185 PBTD 3163

SPUD DATE 9/21/82 DATE COMPLETED 10/12/82

ELEV: GR 3533 DF 3539 KB 3540

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 704 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas) Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. B. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G.B. Smith, Division Production Engineer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of October, 19 82.

MY COMMISSION EXPIRES: ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 2-26-83

Elizabeth J. Hooper (NOTARY PUBLIC) STATE CORPORATION COMMISSION RECEIVED OCT 22 1982 WICHITA KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Anadarko Production Co. LEASE Leewe "A" #1 SEC. 34 TWP. 34S RGE. 43W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0 ⁺	704 ⁺	Gearhart ran Compensated Density, Compensated Neutron Log, Dual Induction Laterolog	
Shale-Sand	704 ⁺	970 ⁺		
Redbed-Shale	970 ⁺	1220 ⁺		
Shale	1220 ⁺	2480 ⁺		
Shale-Lime	2480 ⁺	2775 ⁺		
Lime-Shale	2775 ⁺	3163 ⁺		
Lime	3163 ⁺	3185 ⁺		
TD	3185 ⁺			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	704	Common	590	3% CaCl
Production	7-7/8	4-1/2	10.5	3185	Litewate Pozmix	400 150	.5% TIC .5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.046	3020-30

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	3002	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1500 gal 15% MSR 100	3020-30

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI PL	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	600	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

To be sold

Perforations 3020-30