

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE RECOMPLETION REVISED Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6-30-83

OPERATOR Anadarko Production Company API NO. ¹⁵⁻¹²⁹⁻¹⁰⁴⁵²⁻⁰⁰⁻⁰² Spud date 8-21-64

ADDRESS P. O. Box 351
Liberal, Kansas 67901 COUNTY Morton
FIELD Interstate

** CONTACT PERSON Paul C. Campbell PROD. FORMATION Red Cave
PHONE 316 624-6253

PURCHASER Panhandle Eastern Pipe Line Co. LEASE Scott A

ADDRESS P. O. Box 828
Liberal, Kansas 67901 WELL NO. 2
WELL LOCATION C NW NE

DRILLING Musgrove Drilling Co. 660 Ft. from North Line and
CONTRACTOR 1980 Ft. from East Line of
ADDRESS 518 Petroleum Building the N/E (Qtr.) SEC 32 TWP 34S RGE 43 (W).
Wichita, Kansas 67801

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT			
		32	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4526' PBD 1335'

SPUD DATE 8-21-64 DATE COMPLETED 9-23-64

ELEV: GR 3527 DF 3530 KB 3533

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1219 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul C. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul C. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1982.

BEVERLY J. WILLIAMS
Seward County, Kansas
My Comm. Exp. 11/15/86

Beverly J. Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES 11/15/86

** The person who can be reached by phone regarding any questions concerning this information.

83-6586

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p>				
<p>Note: This well was originally completed as the Wiker #3 by Musgrove Drilling Co. and operated by A. L. Abercrombie, Inc. as a Morrow "G" oil well. Plugging of this zone was completed August 18, 1964. Anadarko Production Co. assumed the lease and recompleted it as an Interstate Red Cave gas well, named the Scott A #2 per lease agreement dated January 28, 1955.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	1219'	Common	600	Unknown
Production	7-7/8"	5-1/2"	15.5#	4526'	Common	Unknown	
(Pulled 2908'	5-1/2"	csg - 8-16-64)					
Production	7-7/8"	4-1/2"	9.5#	1354'	Pozmix	100	Salt-saturated w/.5% Crf2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		1262-1268

TUBING RECORD

Size	Setting depth	Packer set at
1-1/4"	1263'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 7-1/2% NE	1262-1268'
F/5000 gal gelled salt water, 5,000# sand	1262-1268'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-14-65	Flowing	:797
Estimated Production -I.P.	Oil	Gas
N/A	bbls. 387	MCF % N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	bbls. N/A	N/A
	Perforations	CFPB
	1262-1268	