

2/1/82

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,586-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Interstate Red Cave

\*\*CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Red Cave

PHONE 316-624-6253

LEASE LINSCOTT "B"

PURCHASER Panhandle Eastern Pipe Line Company

WELL NO. 8

ADDRESS P. O. Box 828

WELL LOCATION C SE SW

Liberal, Kansas 67901

660 Ft. from South Line and

DRILLING KTM Drilling Company

1980 Ft. from West Line of

CONTRACTOR

the SW/4 SEC. 32 TWP. 34S RGE. 43W

ADDRESS P. O. Box 1385

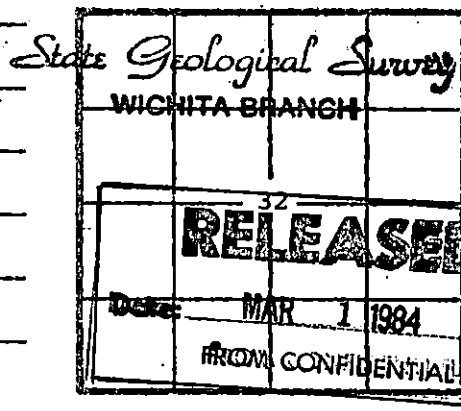
Guymon, Oklahoma 73942

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 1320 PBD 1310

SPUD DATE 2/18/81 DATE COMPLETED 2/7/82

ELEV: GR 3537' DF 3542' KB 3543'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 626' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE LINSCOTT "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION MAR - 3 1982 3-1982 (S) Paul Campbell 1st DAY OF March, 1982

CONSERVATION DIVISION BEVERLY J. WILLIAMS Seward County, Kansas NOTARY PUBLIC My Exp. 11/22/1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

32-34-43W  
Linscott "B" #8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0'	240'		
Clay, Sahle, Anhydrite	240'	632'		
Clay	632'	670'		
Redbed & Shale	670'	1120'		
Anhydrite, Clay Sand	1120'	1320'		

RELEASED  
MAR 09 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	626'	Common	550	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1319'	Litewate Pozmix	350 150	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	1248-1278'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	1243'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2600 gal 7-1/2% MSR 123	1248-1278'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 0	Gas MCF 124
	Water % 0	Gas-oil ratio bbls. 0
Disposition of gas (vented, used on lease or sold):		Perforations
To be Sold		1248-1278' O.A. Red Cave