This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. χ Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. API NO. 15-129-20,587 (00-90) OPERATOR Anadarko Production Company COUNTY Morton ADDRESS P. O. Box 351 FIELD Interstate Red Cave Liberal, Kansas 67901 PROD. FORMATION Red Cave **CONTACT PERSON Mr. Paul Gatlin PHONE_316-624-6253 LEASE MUNDY "A" PURCHASER Panhandle Eastern Pipa Line Company WELL NO.___2 ADDRESS P. O. Box 828 WELL LOCATION 1250' FS & WL Liberal, Kansas 67901 1250 Ft. from South Line and DRILLING KTM Drilling Co., Inc. 1250 Ft. from West CONTRACTOR Line of ADDRESS P. O. Box 1385 the SW/4 SEC. 30 TWP 34S RGE. 43W Guymon, Oklahoma 73942 WELL PLAT PLUGGING KCC _ CONTRACTOR ADDRESS KGS (Office Use) TOTAL DEPTH 1258 PBTD NA 30 SPUD DATE 12/9/81, DATE COMPLETED 12/17/81 ELEV: GR 3521' DF 3525' KB 3526' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS RECEIVED STATE CORPORATION COMMISSION Amount of surface pipe set and cemented 611' . DV Tool Used? CONSERVATION DIVISION AFFIDAVIT Wichita Kansas Paul STATE OF KANSAS , COUNTY OF SEWARD SS, I, Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Division Operations Manager(FOR)(OF) Anadarko Production Company MUNDY "A" / LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December , 19 81 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF {

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

BEVERLY J. WILLIAMS Seword County, Kansas

November 217-1982

MY COMMISSION EXPIRES

SIDE TWO SIDE TWO

WELL LOG

Show all important zenes of perosity and contents thereof; cored intervals, and all drill-atom tests, in-

43

TUBING RECORD Sixe NONE ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used NONE NONE	ciuding depth intérval	shut-in pressu	vals, and all drill-stam tests, in-, shut-in pressures, and recoveries.			OR OTHER DESCRIPTIVE INFORMATION.					
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