

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,587 00-00

ADDRESS P. O. Box 351 Liberal, Kansas 67901

COUNTY Morton

FIELD Interstate Red Cave

\*\*CONTACT PERSON Mr. Paul Gatlin PHONE 316-624-6253

PROD. FORMATION Red Cave

LEASE MUNDY "A"

PURCHASER Panhandle Eastern Pipe Line Company ADDRESS P. O. Box 828 Liberal, Kansas 67901

WELL NO. 2

WELL LOCATION 1250' FS & WL

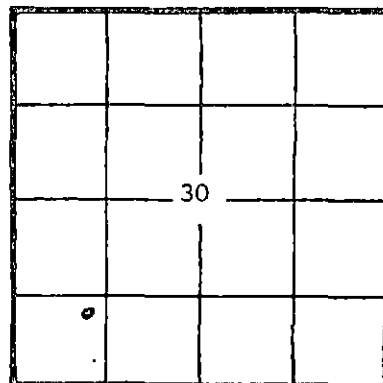
1250 Ft. from South Line and

1250 Ft. from West Line of

the SW/4 SEC. 30 TWP. 34S RGE. 43W

DRILLING CONTRACTOR KTM Drilling Co., Inc. ADDRESS P. O. Box 1385 Guymon, Oklahoma 73942

WELL PLAT



KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 1258 PBTD NA

SPUD DATE 12/9/81 DATE COMPLETED 12/17/81

ELEV: GR 3521' DF 3525' KB 3526'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 611' DV Tool Used? No

RECEIVED STATE CORPORATION COMMISSION

LIAM 8 1982 1-18-1982

CONSERVATION DIVISION Wichita Kansas Paul

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager(FOR)(OF) Anadarko Production Company

OPERATOR OF THE MUNDY "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 19 82.

BEVERLY J. WILLIAMS Seward County, Kansas November 21, 1982

(S) Paul Campbell Beverly J. Williams NOTARY PUBLIC

MY COMMISSION EXPIRES

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale Red Cave	0'	618'		
Clay Shale	618'	665'		
Clay	665'	758'		
Clay & Shale	758'	784'		
Shale Sand & Glorietta	784'	1135'		
Shale Sand	1135'	1220'		
Sand, Silt & Anhydrite	1220'	1258'		

**RELEASED**  
**DEC 10 1983**  
**FROM CONFIDENTIAL**

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	611	Common	550	3% CaCl
Production	7-7/8"	5-1/2"	14#	1219'	Lite-wate SS Pozmix	400 150	.5% D-65 .5% D-65

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

**TUBING RECORD**

Size	Setting depth	Packer set at
NONE		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
----------------------------------	------------------------

NONE

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-0- bbls.	525 MCF	% -0- bbls.	-0-

Disposition of gas (vented, used on lease or sold)

To be sold

Perforations  
Open Hole 1236-1258