

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,565-00-00

ADDRESS P. O. Box 351 Liberal, Kansas 67901

COUNTY Morton

**CONTACT PERSON Mr. Paul Gatlin PHONE 316-624-6253

FIELD Interstate Purdy Morrow

PROD. FORMATION Purdy Morrow

PURCHASER National Co-op

LEASE INTERSTATE UNIT

ADDRESS

WELL NO. 95

DRILLING Wakefield Drilling Company CONTRACTOR ADDRESS 300 West Douglas, Suite 500

WELL LOCATION 1320' FNL & 96' FEL

1320 Ft. from North Line and 96 Ft. from East Line of

RECEIVED STATE CORPORATION COMMISSION FEB 12 1982 CONSERVATION DIVISION Wichita, Kansas

the NE/4 SEC. 29 TWP. 34S RGE. 43W 12-1982 WELL PLAT

PLUGGING CONTRACTOR ADDRESS

Grid with 29 in the center cell

KCC KGS (Office Use)

TOTAL DEPTH 4281 PBD 4241

SPUD DATE 11/13/81 DATE COMPLETED 1/16/82

ELEV: GR 3485' DF 3491' KB 3492'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1193' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE INTERSTATE UNIT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 95 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 19 82.

ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-83

Paul Campbell Elizabeth J. Hooper NOTARY PUBLIC

MY COMMISSION EXPIRES: July 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Gyp	0'	550'	LOGS: Gearhart Compensated Density-Compensated Neutron Log Dual Induction Laterlog	
Redbed & Gyp	550'	825'		
Sand	825'	945'		
Redbed & Gyp	945'	958'		
Redbed & Gyp, Anhydrite	958'	1195'		
Anhydrite & Shale	1195'	1550'		
Redbed & Shale	1550'	2310'		
Shale & Line Streaks	2310'	2522'		
Lime & Shale	2522'	2593'		
Shale	2593'	2659'		
Lime & Shale	2659'	4281'		
RTD		4281'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1193'	Pozmix	450	2% CaCl
					Common	200	3% CaCl
Production	7-7/8"	5-1/2"	15.5#	4280	Lite-wate	50	.5% Tic
					SS Pozmix	125	.5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	4105-20' O.A.

Size	Setting depth	Packer set at
2-7/8"	4009	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 1/16/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.5 @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil 6 bbls.	Gas t.s.t.m. MCF
	Water % 291 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) To be sold		Perforations 4105-20' O.A. (Purdy Morrow)