

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-129-20,607-60-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate Purdy Morrow

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Purdy Morrow

PHONE (316) 624-6253

PURCHASER National Co-op Refinery LEASE Interstate Unit

ADDRESS Box 1167 WELL NO. 93-A

McPherson, Kansas 67460 WELL LOCATION

DRILLING Wakefield Drilling 150 Ft. from North Line and

CONTRACTOR 300 West Douglas 1310 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 34 S RGE 43 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

WELL PLAT table with grid and number 29 in the center.

TOTAL DEPTH 4250 PBTD 4190

SPUD DATE 12/8/81 DATE COMPLETED 3/17/83

ELEV: GR 3482 DF 3488 KB 3489

DRILLED WITH (CORRE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1193 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

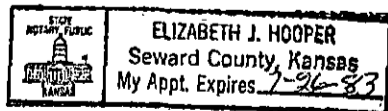
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Paul Campbell

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March

19 83



Handwritten signature of Elizabeth J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 29 1983 3-29-1983

CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Gearhart ran	Compensated
Sand & Redbed	0'	280'	Density Log,	Compensated
Gyp & Redbed	280'	815'	Neurton Log,	Dual Induction
Sand	815'	920'	Laterolog.	
Redbed & Gyp	920'	1140'		
Gyp & Anhydrite	1140'	1193'		
Anhydrite	1193'	1230'		
Redbed with Shale Streaks	1230'	1980'		
Redbed & Shale	1980'	2105'		
Shale & Lime	2105'	2795'		
Lime & Shale	2795'	4120'		
Lime & Shale (Core #1)	4120'	4180'		
Lime & Shale	4180'	4254'		
RTD	4254'			

Core #1 4120 to 4180, recd 565', Mud W 9.1, V 56, WL 8.4, LCM 8, CL 4300.

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1193	Pozmix Common	450 200	4% Gel 3% CaCl
Production	7-7/8	5-1/2	15.5#	4249	Litewate Pozmix	50 120	5% TIC Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	.46	4122-4145

Size	Setting depth	Packer set at
2-7/8	4030	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated.

Date of first production 3/19/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity NA
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Estimated Production -I.P.	Oil 36 bbls.	Gas 0 MCF	Water % 1956 bbls.	Gas-oil ratio 0 CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

4122-4145