

SIDE ONE

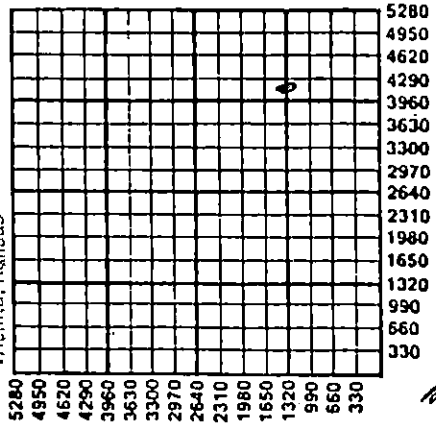
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3376
Name: Roemer Oil Company
Address 370 17th Street
Suite 5013
City/State/Zip Denver, Colo 80202
Purchaser: Panhandle Eastern
Operator Contact Person: Victor Phillips
Phone (303) 892-5616
Contractor: Name: Murfin Drilling
License: _____
Wellsite Geologist: Roger Charbeaux

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
12/29/89 1/5/90 2/17/90
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21-023-00-00
County Morton
SW NE NE Sec. 28 Twp. 34 Rge. 43 East West
4030 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name #1 Good Thing Well # 28-44
Field Name Greenwood
Producing Formation Shawnee (Topeka)
Elevation: Ground 3498 KB 11'
Total Depth 3094 P8TD _____



Amount of Surface Pipe Set and Cemented at 1505' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor Phillips
Title Engineer Date 4/6/90
Subscribed and sworn to before me this 6th day of April,
1990.
Notary Public Audra C. Myser
My Commission Expires Jan. 25, 1993.
Date Commission Expires 370 17th Street
Denver, Colorado 80202

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

P
4/18/90
X KGS

SIDE TWO

Operator Name Roemer Oil Company Lease Name #1 Good Thing Well # 28-44

Sec. 28 Twp. 34S Rge. 43 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom Chase 1856 Council Grove 2140 Wanbaunse 2561 shawnee (Topeka) 2743
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD							
<input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8 new	24#	1505	class g	650	2% cacl2
Production	7 7/8	4 1/2 used	11.6#	3147	50/50 poz	420	.4% Halid
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
	2994-3006 24 holes, 2954-2963			16 holes 3000 gal 15%			
	2895-2897 4 holes, 2820-2830 20			holes 1800 gal 15%			
	2788-2789 2 holes, 2768-2770 4			holes 3600 gal 15%			
	2761-2762 2 holes, 2758-2759 2			holes			
	2749-2751 4 holes, 2734-2740 12			holes			
	2709-2715 12 holes						
TUBING RECORD				Liner Run			
Size		Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2 3/8		3043	None				
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
SI waiting on pipe							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) no gas sales line yet

Production Interval: _____

APR 11 1960
DIVISION
VICTORIA KANSAS

ORIGINAL