

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name Pan Eastern Exploration Co.
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser Panhandle Eastern Pipe Line Co.

Operator Contact Person Paul C. Campbell
Phone 316 624-6253

Contractor: License # NA
Name

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-19-55 9-25-55 10-10-55
Spud Date Date Reached TD Completion Date
3026 3026
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 587 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- NA 15-129-10555-00-00

County Morton

..... C. NW. Sec. 27. Twp. 34S. Rge. 43 East West

3960 Ft North from Southeast Corner of Section
3955 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

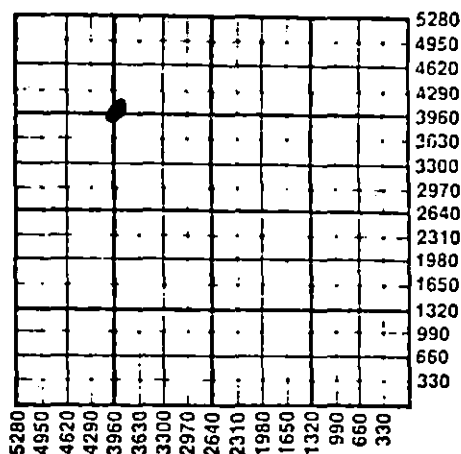
Lease Name Roll Well # 1-27

Field Name Greenwood

Producing Formation Lansing

Elevation: Ground 3495 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 94,691-C

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul C. Campbell

Title Division Production Manager Date 6/13/86

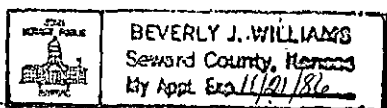
Subscribed and sworn to before me this 13th day of June 1986

Notary Public Beverly J. Williams

Date Commission Expires 11/21/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 37 Twp. 34S. Rge. 43E



Operator Name Pan Eastern Exploration Co. Lease Name Roll Well # 1-27

Sec. 27 Twp. 34S Rge. 43 East West County, Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all-cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface Clay & Sand	0	120
Shale & Shells	120	280
Sand	280	300
Shale & Shells	300	347
Red Bed & Shale	347	593
Shale, Sand & Shells	593	1325
Red Bed, Shale & Shells	1325	1900
Shale & Shells	1900	2200
Shale & Lime	2200	3016
Lime	3016	3026

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-3/4	8-5/8	24	587	Pozmix	300	
Production	7-7/8	5-1/2	14	3026	Pozmix	350	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2838-2944	1000 gal acid	2838-2944
4	2749-2811	2000 gal 15%, 2000 gal 7-1/2%	2749-2811

TUBING RECORD Size 1-1/4 Set At 2930 Packer at Liner Run Yes No

Date of First Production 12-9-55 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	19,750 MCF	Bbls	CFPB	NA

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

2749-2944