

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR White & Ellis Drilling, Inc. 5420

API NO. 15-191-21,469-00-00

ADDRESS 401 E. Douglas - Suite 500  
Wichita, Kansas 67202

COUNTY Sumner  
FIELD Wildcat

\*\*CONTACT PERSON Micheal W. Dixon  
PHONE (316) 263-1102

PROD. FORMATION  
LEASE Hedrick

PURCHASER  
ADDRESS

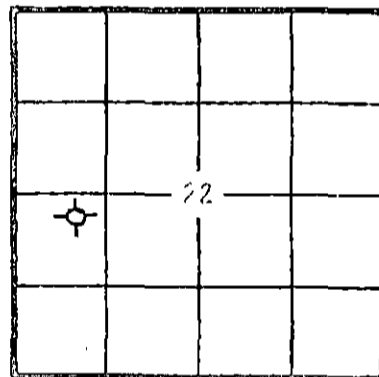
WELL NO. 1  
WELL LOCATION NE NW SW

DRILLING White & Ellis Drilling, Inc.  
CONTRACTOR  
ADDRESS 401 E. Douglas - Suite 500  
Wichita, Kansas 67202

330 Ft. from North Line and  
990 Ft. from West Line of  
the SW SEC. 22 TWP. 30S RGE. 2W

PLUGGING White & Ellis Drilling, Inc.  
CONTRACTOR  
ADDRESS 401 E. Douglas - Suite 500  
Wichita, Kansas 67202

WELL PLAT



KCC   
KGS   
(Office Use)

TOTAL DEPTH 2980' PBD

SPUD DATE 9-24-82 DATE COMPLETED 10-1-82

ELEV: GR 1364 DF KB 1369

DRILLED WITH ~~WALKER~~ (ROTARY) ~~(WALKER)~~ TOOLS

Amount of surface pipe set and cemented 318' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Micheal W. Dixon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS A Geologist (FOR) ~~(W)~~ White & Ellis Drilling, Inc.

OPERATOR OF THE Hedrick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

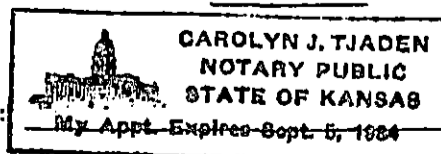
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF October, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Micheal W. Dixon*  
Micheal W. Dixon

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF October, 19 82.



*Carolyn J. Tjaden*  
NOTARY PUBLIC  
Carolyn J. Tjaden  
OCT 12 1982

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Well Area.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	Log TOP	BOTTOM	NAME	DEPTH
RED EAGLE	1390	-20		
TARKIO	1834	-464		
HOWARD	2054	-684		
TOPEKA	2138	-768		
HEEBNER	2532	-1162		
IATAN	2837	-1467		
U STAL SAND	2844	-1474		
LTD	2980			

DST #1: 2841'-54':  
 30-30-30-60  
 1st Open - Str Blow - GTS in 5 min.  
 Ga. 220 MCF in 10 min  
     156 MCF in 15 min  
     77.5 MCF in 20 min  
     63.3 MCF in 25 min  
     57.7 MCF in 30 min  
 2nd Open  
 Ga. 93.6 MCF in 5 min  
     4.76 MCF in 10 min  
     4.12 MCF in 15 min  
 To small to measure from 20 to 30 min  
 Rec. 210' SW  
 IFP 73-52   FFP 73-84  
 ISIP 622    FSIP 642

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		318'	Common	225	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED  
STATE CORPORATION COMMISSION

OCT 12 1982  
Depth interval treated

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations