

AFFIDAVIT OF COMPLETION FORM

ADO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR BRANDT PRODUCTION COMPANY, INC API NO. 15,191-21,407-00-00

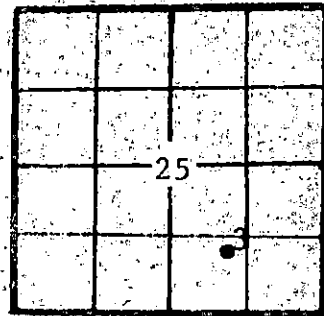
ADDRESS 1200 DOUGLAS BUILDING 5360 COUNTY SUMNER  
WICHITA, KANSAS 67202 FIELD BATES

\*\*CONTACT PERSON EARL O. BRANDT PROD. FORMATION MISS. DOLOMITE  
 PHONE 316/267-4335 LEASE BATES

PURCHASER DERBY REFINING COMPANY WELL NO. 3  
 ADDRESS BOX 1030 WELL LOCATION APPROX. NE-SW-SE  
WICHITA, KANSAS 67201

DRILLING BRANDT DRILLING CO., INC. 950 Ft. from South Line and  
 CONTRACTOR 1200 DOUGLAS BUILDING 815 Ft. from West Line of  
 ADDRESS WICHITA, KANSAS 67202 the SE/4 SEC. 25 TWP 30S. RGE 2W

PLUGGING CONTRACTOR ADDRESS



WELL PLAT  
 KCC   
 KGS   
 MISC   
 (Office Use)

TOTAL DEPTH 3765' FBTD  
 SPUD DATE 3-25-82 DATE COMPLETED 4-2-82  
 FLEV: CR 1323' DF 1327' KB 1329'

DRILLED WITH XXXXXX (ROTARY) XXXXXX TOOLS (flow) / XXXXXX casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	490'	Common	275	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3751'	Common	240	50-50 Posmix

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shuff, per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3739'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MOD-202 Acid ; 60,000 Cu. Ft. Nitrogen	Open Hole 3751-3764'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-16-82	Pumping	43° ST
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	45 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	10 %	15 bbls./MCF

Perforations

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

OCT 2 1982  
 10-25-82  
 82

Name of lowest fresh water producing stratum Surface Sand & Gravel Depth 90

Estimated height of cement behind Surface Pipe 200

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Clay & Sand	0	90		
Shale & Lime	91	1325		
Lime & Shaley	1326	1555		
Lime & Shale	1556	2023		
Lime Shale	2024	2245		
Lime	2246	2415		
Lime & Shale	2416	2830		
Sand & Shale	2831	2925		
Lime & Shale	2926	3130		
Lime Shale	3131	3760		
Chert & dolomitic lime	3761	3765		
RTD	3765			

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

TIMOTHY E. BRANDT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GENERAL MANAGER ~~(FOR)~~ (OF) BRANDT DRILLING CO., INC.  
CONTRACTOR  
~~OPERATOR~~ OF THE BATES LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2ND DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

*[Signature]*  
(S) TIMOTHY E. BRANDT

SUBSCRIBED AND SWORN BEFORE ME THIS 26TH DAY OF APRIL STATE OF KANSAS 19 82

*[Signature]*  
VIVIAN F. YINGER NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-29-82

RECEIVED  
APR 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

