MARKET AND STATE OF THE PARTY		A	PIDAVIT	OF COHET	TION FORM		400−1
Colorado De the well, r	rby Building egardless of	Wichita how the	, Kansas well was	67202; complete	within <u>ten</u> d. Circle	days after one: (011)	nmission, 200 the completion of gas, dry; SWD, filed for dual
completion.	commingling fical log, so	salt wa	ter disp	usal 'and'	in jection.	Atta	ch wireline logs
	成成 中的前 · 直望图	and the state of t	49 4 11.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	100 To 100		21,407 <i>-00-00</i>
ADDRESS	1-200 DOU	GLAS BU	ILDING	<u> </u>	COUNTY	SUMNER	
	WICHITA,		F = 12	02		BATES	
**CONTACT P	ERSON EARL	, -:				ВАТЕС	ISS. DOLOMITE
PURCHASER	DERBY REI		12000 000 1100	Ý	LEASEWELL NO		
ADDRESS	BOX 1030	Marine Sand			e Jan 19 1 1 1		PROX. NE-SW-SE
	WICHITA,			of Line of	950	Ft. from	South Line and
DRILLING CONTRACTOR ADDRESS	BRANDT DE		200	学者。2.2.3.3. 3.	815	Fr. from	West Line of
	WICHTTA		1	STORY AND A	the SE	/4sec. 25	THP 305 RGB 2W
		5. 12. 15. 6		All Walls			WELL PLAT
CONTRACTOR ADDRESS		A STATE OF THE STA					
						25	KCC KGS
TOTAL DEPTH	A.C. 2 图1779 · · · · · · · · · · · · · · · · · ·	. PBT	4 9 75 5 7 3	AND THE PARTY OF T			MISC (Office Use)
	3-23-82 Di 1323" DF	TE COMPLI		into Process			
	XXXXXX (RO1				cnews / XI	XXXX casing	
		i v				14% 457 11 10 13	
	- 1			RECORD			
Report of all st	rings set—surface,		production, e	tc.	Týpa cemant	Sacks	Type and percent published
	n decide		production, e	tc.	Type cement	Socks 275	Type and percent additives 2% Ge1, 3%CC
Purpose of string	Size hole drilled	Size cosing set	production, e Weight the/fit	tc. Setting depth			odditives (1)
Surface	Size hole drilled	Sixe cosing set	production, e Weight the/fit	setting depth	Common	275	2% Gel, 3%CC
Surface	5/xe. hate. drilled 12-1/4" 21 7-7/8"	Since cooling not (in 0.0.) 8-5/8 5-1/2	production, e Weight the/fit	setting depth	Common	275	2% Gel, 3%CC
Surface	Size hole drilled	Size cosing set (in 0.b.) 8-5/8 5-1/2	production, e Weight the/fit	setting depth	Common Common	275	2% Gel; 3%C6
Surface Production	Size hale drilled 12-1/4" 7-7/8" tiner recor	8-5/8 5-1/2	production, e Weight:ths/ft. 24# 11 14#	setting depth 490	Common Common	275 240 FORATION RECO	2% Ge1; 3%G6
Surface Production	Size hole drilled 12-1/4" 7-7/8" LINER RECOR	8-5/8 5-1/2	production, e Weight that it 24# 11 14#	setting depth 490	Common Common	275 240 FORATION RECO	2% Ge1; 3%G6
Surface Production	Size hale drilled 12-1/4" 7-7/8" LINER RECOR Bottoin: H TUBING RECOR Setting depth 3.7.39"	Size cosing set 8-5/8 5-1/2 Sachs ce	production, e Weight: tha/ft. 1 24# 1 14# TRE, SHOT.	setting depth 490	Common	275 240 FORATION RECO	2% Gel; 3%Cc 50-50 Posmix DRD Depth interval
Surface Production Top. 11.	Size hale drilled 12-1/4" 7-7/8" LINER RECOR Bottom, 11 TUBING RECOR Setting depth 37.39"	Sixe cooling set 8-5/8 5-1/2 Sache ce RD Pocker be CID, FRACTE of and kind of a	production, c Weight the/fit 124# 11 14# TRE, SHOT, meterial used	Setting depils 490 -3751	Common Common	275 240 FORATION RECC	2% Gel; 3%Cc 50-50 Posmix Depth interval
Surface Production Top. 11.	Size hale drilled 12-1/4" 7-7/8" LINER RECOR Bottoin: H TUBING RECOR Setting depth 3.7.39"	Sixe cooling set 8-5/8 5-1/2 Sache ce RD Pocker be CID, FRACTE of and kind of a	production, c Weight the/fit 124# 11 14# TRE, SHOT, meterial used	Setting depils 490 -3751	Common	275 240 FORATION RECC	2% Gel; 3%Cc 50-50 Posmix DRD Depth interval
Furpose of string Surface Production Top. 11. 500 gal.	Size hale drilled 12-1/4" TOTI 7-7/8" EINER RECORD FUBING RECORD Setting depth 37-39" Amount	Since costing set 8-5/8 5-1/2 Sacha ce RD Packer w CID, FRACTE and skind of a	production, e Weight libs/fi. 1 24# 11 14# TRE, SHOT. material used 0,000: (Setting depth 490 3751	Common Common PFR PFR Nitrogen	275 240 FORATION RECC	2% Gel; 3%Cc 50-50 Posmix Depth interval
Surface Production Top. 11.	Size hale drilled 12-1/4" DIT 7-7/8" EINER RECOR Bottom, ft TUBING RECOR Setting depth 37.39" Announce MOD-202 According	Since costing set 8-5/8 5-1/2 Socker to Procker to 1d; 60	production, e Weight ibs/fi. 11 24# 11 14# 12 14# 13 14# 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Setting depils 490 -3751	Common Common Nitroger	275 240 FORATION RECO	2% Gel; 3%C6 50-50 Posmix DRD Depth interval Hole 3751-37644
Surface Production 2-3/8" 500 gal 500 gal All 16-82	Size hole drilled 12-1/4" 7-7/8" LINER RECOR Bottom, It TUBING RECO Settling depth 3739 Amount	Since cooling not (in O.D.) 8-5/8 5-1/2 Socker of Procker of and kind of a Cid, 600	ment Transport Trans	Setting depth 490 3751	Common Common Common Nitroger	275 240 FORATION RECO	2% Gel; 3%Cc 50-50 Posmix Depth interval
Surface Production 2-3/8" 500 gal 500 gal Atternation of gas (ve	Size hale drilled 12-1/4" 7-7/8" LINER RECOR Battern, H TUBING RECO Settling depth 3739" Announce MOD-202 According to the settle sett	Size costing set 8-5/8 5-1/2 Socks ce RD Pocker be cid; 60 Producing Put	ment THE SHOT. THE S	Setting depth 490 3751 CEMENT 50	Common Common Common Nitroger	275 240 FORATION RECO	2% Gel; 3%C6 50-50 Posmix Pepth interval Hole 3751-3764 43° S Gerall relie
Surface Production For all first production Solve all first production Fig. 26 MODEL Disposition of gas (value) **The person mation A w	Size hale drilled 12-1/4" 7-7/8" LINER RECOR Battern, H TUBING RECO Settling depth 3739" Announce MOD-202 According to the settle sett	Sixe costing set 8-5/8 5-1/2 Socker to CLD, FRACTI of and kind of a Pull blacker Pull cold tal test	ment 24 # 11 24 # 12 4 # 13 24 # 14 # 15 24 # 16 61 16 61 17 24 # 18 24 # 18 24 # 19 24 # 19 24 # 10 24 # 10 24 # 11 24 # 11 24 # 12 3 # 13 24 # 14 4 # 15 24 # 16 61 16 61 17 24 # 18 24	Setting depth 490 3751 CEMENT 50 Cegarding	Common Common Common Nitroyer Nitroyer Wer, Well %	275 240 FORATION RECO	2% Gel; 3%C6 50-50 Posmix DRD Popth interval Hole 3751-3764 43° % cres// cres// lng Puls Intoe//
Purpose of string Surface Production Top. 11. 500 gal. 500 gal. 4-16-82 PRATE OF PRODUCTION PR. 24 MOURS. Disposition of gas (val.) **The person mation A w	Size hole drilled 12-1/4" 7-7/8" TUBING RECO Setting depth 3739 Amount MOD-202 Ac who can be x tinessed in it	Sixe costing set 8-5/8 5-1/2 Socker to CLD, FRACTI of and kind of a Pull blacker Pull cold tal test	ment 24 # 11 24 # 12 4 # 13 24 # 14 # 15 24 # 16 61 16 61 17 24 # 18 24 # 18 24 # 19 24 # 19 24 # 10 24 # 10 24 # 11 24 # 11 24 # 12 3 # 13 24 # 14 4 # 15 24 # 16 61 16 61 17 24 # 18 24	Setting depth 490 3751 CEMENT 50 Cegarding	Common Common Common Nitroyer Nitroyer Wer, Well %	275 240 FORATION RECO	2% Gel; 3%C6 50-50 Posmix DRD Popth interval Hole 3751-3764 43° % cres// cres// lng Puls Intoe//
Purpose of string Surface Production Top, tt. 500 gal. 500 gal. Attention of gas (value) **The person mation A w	Size hole drilled 12-1/4" 7-7/8" TUBING RECO Setting depth 3739 Amount MOD-202 Ac who can be x tinessed in it	Sixe costing set 8-5/8 5-1/2 Socker to CLD, FRACTI of and kind of a Pull blacker Pull cold tal test	ment 24 # 11 24 # 12 4 # 13 24 # 14 # 15 24 # 16 61 16 61 17 24 # 18 24 # 18 24 # 19 24 # 19 24 # 10 24 # 10 24 # 11 24 # 11 24 # 12 3 # 13 24 # 14 4 # 15 24 # 16 61 16 61 17 24 # 18 24	Setting depth 490 3751 CEMENT 50 Cegarding	Common Common Common Nitroyer Nitroyer Wer, Well %	275 240 FORATION RECO	2% Gel; 3%C6 50-50 Posmix DRD Popth interval Hole 3751-3764 43° % cres// cres// lng Puls Intoe//

Name of lowest fresh water producing stratum Surface Sand & Gravel Depth 90 Estimated height of cement behind Surface Pipe 200'

DV USED? No.

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Nace	Depth
Clay & Sand Shale & Lime Lime & Shaley Lime & Shale	0 91 1326 1556	90 1325 1555 2023		
Lime Shale Lime Lime & Shale Sand & Shale Lime & Shale	2024 2246 2416 2831 2926	2245 2415 2830 2925 3130		
Lime Shale Chert & dolomitic lime	3131 3761	3760 3765		
RTD	3765			
		,		
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		4		

AFFIDAVIT

STATE OF	KANSAS	, COUNTY OF	SEDGWICK	ss,	
ТІМОТЬ	IY E. BRANDT	OF LAWFUL	ACE, BEING FIRST I	DULY SWORN UPON	HIS OATH,
DEPOSES THAT	r HE IS GENERA	L MANAGER	XXXX)(OF)BRAND	r DRILLING CO	r., inc.
CONTRACTOR	THE BATES		LEASE, AND IS DI	JLY AUTHORIZED	TO MAKÊ
THIS AFFIDA	VII FOR AND ON TH	E BEHALF OF SAID	OPERATOR, THAT WEL	L NÓ <u>3</u>	ON
SAID LEASE	HAS BEEN COMPLETED	AS OF THE 2ND	DAY OF APRII	, 19 <u>82</u>	AND THAT
ALL INFORMA	TION ENTERED HERE	IN WITH RESPECT TO	SAID WELL IS TRO	E AND CORRECT.	
FURTHER AFF	LANT SALTH NOT.			2/00	
			(S)	THYE. BRAND	
SUBSCRIBED	AND SWORN BEFORE I	E THIS 26TH			9 82
LRY			Vin	in In	finger
	on Expires: 11-2	9-82	VIAN F. YINGER	CONSERVATION 5	1982
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