

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR BRANDT PRODUCTION COMPANY, INC API NO. 15,191-21,407-00-00

ADDRESS 1200 DOUGLAS BUILDING COUNTY SUMNER
WICHITA, KANSAS 67202 FIELD BATES

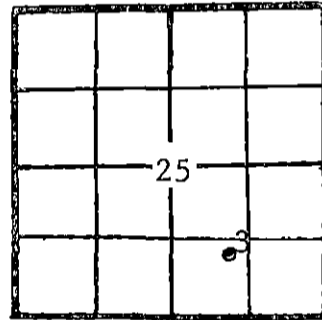
**CONTACT PERSON EARL O. BRANDT PROD. FORMATION MISS. DOLOMITE
 PHONE 316/267-4335 LEASE BATES

PURCHASER DERBY REFINING COMPANY WELL NO. 3

ADDRESS BOX 1030 WELL LOCATION APPROX. NE-SW-SE
WICHITA, KANSAS 67201 950 Ft. from South Line and
815 Ft. from West Line of
the SE/4 SEC. 25 TWP 30S RGE 2W

DRILLING BRANDT DRILLING CO., INC.
 CONTRACTOR ADDRESS 1200 DOUGLAS BUILDING
WICHITA, KANSAS 67202

PLUGGING CONTRACTOR ADDRESS _____



WELL PLAT
 KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 3765' PBTD _____

SPUD DATE 3-25-82 DATE COMPLETED 4-2-82

ELEV: GR 1323' DF 1327' KB 1329'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS (New) / ~~XXXXXX~~ casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	490	Common	275	2% Gel, 3%CC
Production	7-7/8"	5-1/2"	14#	3751'	Common	240	50-50 Posmix

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3739'	

RECEIVED
 STATE CORPORATION COMMISSION
 APR 27 1982
 CONSERVATION DIVISION
 Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MOD-202 Acid; 60,000 Cu. Ft. Nitrogen	Open Hole 3751-3764'

Date of first production 4-16-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 43°

RATE OF PRODUCTION PER 24 HOURS Oil 45 Gas 0 Water 10 % Gas-oil ratio _____
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Surface Sand & Gravel Depth 90
 Estimated height of cement behind Surface Pipe 200'
 DV USED? No

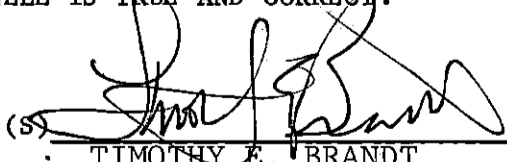
WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Clay & Sand	0	90		
Shale & Lime	91	1325		
Lime & Shaley	1326	1555		
Lime & Shale	1556	2023		
Lime Shale	2024	2245		
Lime	2246	2415		
Lime & Shale	2416	2830		
Sand & Shale	2831	2925		
Lime & Shale	2926	3130		
Lime Shale	3131	3760		
Chert & dolomitic lime	3761	3765		
RTD	3765			

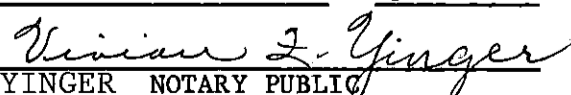
A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

TIMOTHY E. BRANDT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS GENERAL MANAGER ~~XXXX~~ (OF) BRANDT DRILLING CO., INC.
 CONTRACTOR ~~XXXXXX~~ OPERATOR OF THE BATES LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 2ND DAY OF APRIL, 19 82, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) 
TIMOTHY E. BRANDT

SUBSCRIBED AND SWORN BEFORE ME THIS 26TH DAY OF APRIL 19 82


VIVIAN F. YINGER NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-29-82

