

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5360 EXPIRATION DATE 6-30-83

OPERATOR BRANDT PRODUCTION COMPANY, INC. API NO. 15-191-21,386 -00-00

ADDRESS 1200 Douglas Building COUNTY Sumner

104 S. Broadway FIELD Bates

Wichita, Kansas 67202

\*\* CONTACT PERSON Earl O. Brandt PROD. FORMATION Miss. Dolomite

PHONE 316/267-4335

PURCHASER Derby Refining Company LEASE Bates

ADDRESS Box 1030 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION S/2 S/2 SE/4

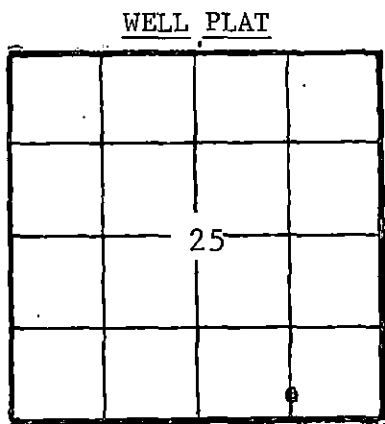
DRILLING Brandt Drilling Co., Inc. 330Ft. from South Line and

CONTRACTOR 1200 Douglas Building

ADDRESS 104 S. Broadway 1320Ft. from East Line of

Wichita, Kansas 67202 the S/2 SE/4 (Qtr.) SEC 25 TWP 30 SRGE 2W(W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3758' PBTD

SPUD DATE 1-2-82 DATE COMPLETED 1-11-82

ELEV: GR 1319' DF 1322' KB 1324'

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 483' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -/Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MAR 21 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

EARL O. BRANDT, being of lawful age, hereby certifies that:

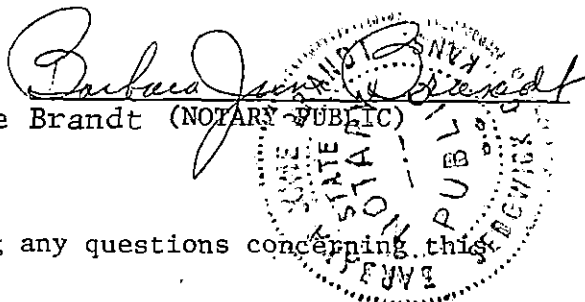
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl O. Brandt (Signature) EARL O. BRANDT (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983.

APPOINTMENT MY COMMISSION EXPIRES: 2-29-84

Barbara June Brandt (NOTARY PUBLIC)



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Clay and Sand		0	85		Kansas City	3096 -1772
Shale and Lime		85	1300		Base K.C.	3338 -2014
Lime and Shale		1300	1550		Cherokee	3586 -2262
Lime		1550	2018		Mississippi	
Lime and Shale		2018	2240		Dolomite	3748 -2424
Lime		2240	2410		Total Depth	3758 -2434
Shale & Lime		2410	2825			
Sand and Shale		2825	2920			
Lime and Shale		2920	3125			
Lime Shale		3125	3755			
Chert and Dolomitic Lime		3755	3759			
Rotary Total Depth				3759		
Drill Stem Test No. 1 3749'-3758' 30 - 30 - 30 - 30 min.						
Weak blow 6" 1st open						
Weak blow 8" 2nd open						
Recovered 140' mud w/spots of oil & few gas bubbles.						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20 Lb.	483	Common	250	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14 Lb.	3758	Common	100 plus 50 sacks	Laytex, 20 Bbl. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3722'	(None set)			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-27-82	Pumping	
Estimated Production - I.P.	Oil	Gas
	bbls.	bbls.
	MCF	%
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations