

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038
Name Robinson Oil Company
Address 737 R. H. Carvey Bldg
City/State/Zip Wichita, Ks. 67202

Purchaser: N/A

Operator Contact Person Bruce M. Robinson
Phone (316) 262-6734

Contractor: License # 5656
Name R. R. A. Inc.

Wellsite Geologist Jerry A. Smith
Phone (316) 262-6734

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

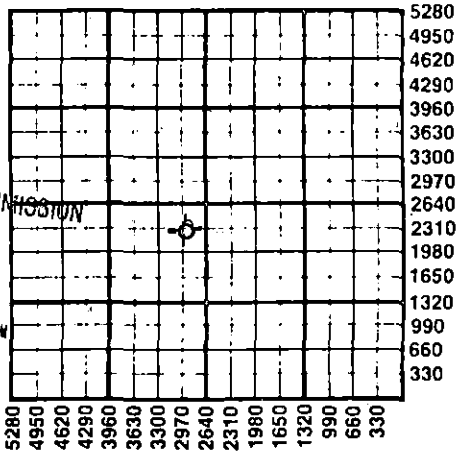
Drilling Method:
 Mud Rotary Air Rotary Cable
08/03/85 08/10/85 08/11/85
Spud Date Date Reached TD Completion Date
3810' 3810'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 513 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-191-21, 489
County Summer
NE NE SW Sec 25 Twp 30S Rge 2 East West

2310 Ft North from Southeast Corner of Section
2790 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bates "A" Well # 1
Field Name Bates
Producing Formation
Elevation: Ground 1328 KB 1335

Section Plat



RECEIVED
CORPORATION COMMISSION
AUG 26 1985
Wichita, Kansas
8-26-1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] agent
Title Date 8-25-85

Subscribed and sworn to before me this 26th day of August 1985
Notary Public Christina M. Yates

Date Commission Expires
CHRISTINA M. YATES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-22-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2, Twp. 31, Rge. 2E

Operator Name Robinson Oil Company Lease Name Bates "A" Well # 1

Sec. 25 Twp. 30.S. Rge. 2 County Sumner

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1(Straddle) 3752'-3768' 30 30 30 30
 very WB Died in 10' on 1st flow period
 rec 10 feet drlg mud
 ISIP 73# FSIP 52#
 IFP's 31#-21# FFP's 21#-21#

Name	Top	Bottom
Heebner	2474	
Iatan	2777	
Stal.	2838	
KC	3100	
Stark	3222	
Swope	3232	
B/KC	3354	
Miss Chert	3747	
Miss Dol	3752	
Log TD	3808	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	24#	513	common	400	2% gel #acc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 SET BY
 STATE OF KANSAS
 DIVISION OF OIL AND GAS