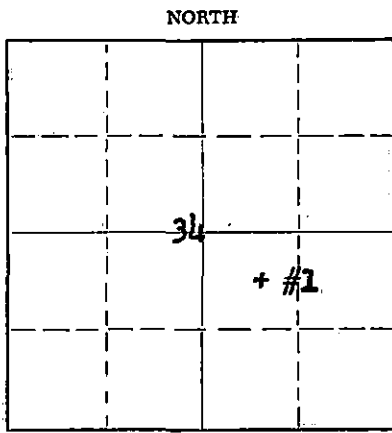


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Kingman County, Sec. 34 Twp. 29S Rge. (E) 9 (W)
Location as "NE/CNW/SW" or footage from lines NE SW SE; 990' FSL & 990' FWL of
Lease Owner Magnolia Petroleum Company SE/4
Lease Name Hazel E. TWYMAN Well No. 1
Office Address Box 900, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Temp Abd 11-25 19 55
Application for plugging filed 11-29 19 55
Application for plugging approved 11-30 19 55
Plugging commenced 12-5 19 55
Plugging completed 12-10 19 55
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation None Depth to top Bottom Total Depth of Well 4235' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	236	None
				5 1/2"	4234	3025

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rig up, checked btm w/bailer, put in sd to plug back, loaded hole to kill gas, cleaned out cellar; fill up w/sd to 4150', dump 5 sx cmnt, pulled 90 fts of 5 1/2" csg, mudded hole to 225', set 10' rock bridge, mix & dump 20 sx cmnt, fill hole w/mud to 30' of base of cellar, set 5' rock bridge, mix & put in 10 sx cmnt, fill to base of cellar, weld steel plate on surf pipe.

1-14-56 JAN 14 1956

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.
Address Box 304, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, SS.
R. C. Brannin (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 770, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of January, 19 56

[Signature] Harriett S. Kaiser

Notary Public.

My commission expires 1-14-57

PLUGGING
FILE SEC 34 T 29 R 9W
BOOK PAGE 20 LINE 20

WELL RECORD

15-095-01298-0000

Hazel E. TWYMAN #1 P&A
NE SW SE Sec 34-29S-9W
Kingman County, Kansas

Zenda Field

Elevation 1580' KB Rotary Depth 4235'

Spudded: 10-1-55, 6:00 AM
Completed: Temp Abandoned 11-25-55
Plugged & Abandoned 12-10-55

Casing Points: 9 5/8" csg set @ 236' w/225 sx cmnt circ 10-2-55
5 1/2" csg set @ 4234' w/200 sx cmnt 10-13-55 - pulled 3025'

<u>FORMATION SUMMARY</u>	<u>FROM</u>	<u>TO</u>	<u>FORMATION RECORD</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Sand, Red Bed	0	220	Lansing	3512	-1934	Sample
Red Bed	220	343	Mississippi	4168	-2590	MAF
Red Bed, Shale	343	1300	Rotary Total Depth	4235		
Shale, Lime	1300	1542				
Lime, Gypsum, Shale	1542	3516				
Lime, Shale	3516	3628	Heebner	3286	-1708	Schlum
Lime	3628	3727	Lansing	3511	-1933	"
Lime, Shale	3727	3794	Mississippi	4167	-2589	"
Lime	3794	3830	Total Depth	4235		
Lime, Shale	3830	4168				
Mississippi Chat	4168	4235				

DRILL STEM TESTS:

10-12-55 - Open hole test fr 4170' to 4190', chokes 1" surf 3/4" btm, op 1 hr gas to surf in 3 min est vol 416 MCFPD, rec 80' HG & OC drlg mud, 80' HG & SOC drlg mud, 10' wtr, FP 40#-55# SIBHP 1400# in 30 min

PERFORATING RECORD:

10-16-55 4170 to 4176 w/36 1/2" bullets
10-22-55 4170 to 4176 w/24 3/8" jets
10-25-55 4180 to 4185 w/30 15/32" bullets
11-1-55 4170 to 4176 w/24 1/2" bullets
11-3-55 4180 to 4185 w/28 1/2" bullets
11-4-55 4176 to 4180 w/16 1/2" bullets

SQUEEZE RECORD:

10-23-55 Tool failure
10-24-55 Diesel Oil squeeze perf 4170 to 4176 w/100 sx @ 2550#, 66 sx in form
10-29-55 Diesel Oil squeeze perf 4170 to 4176 & 4180 to 4185 w/100 sx @ 2850#, 86 sx in form
10-30-55 Squeeze perf 4170 to 4176 & 4180 to 4185 w/125 sx @ 4000#, 111 sx in form

ACID OR FRAC JOBS:

10-18-55 Vis-0-frac perf 4170-76 w/5000# sd & 5000 gal lse oil, press 5100#-2600#-1100#
10-19-55 Acidize perf 4170-76 w/250 gal MCA @ 3400#-2800#
10-21-55 Acidize perf 4170-76 w/750 gal MCA @ 2100#-1500#
10-26-55 Vis-0-frac perf 4170-76 & 4180-85 w/10,000# sd & 10,000 gal lse oil plus 500# atomite @ 3000#-6000#-6000#
11-5-55 Vis-0-frac perf 4170-76 & 4176-80 w/5000# sd & 5000 gal lse oil @ 3600#-3300#-3300#

PLUGGING AND ABANDONMENT RECORD: 12-5-55 to 12-10-55

Rig up, checked btm w/bailer, put in sd to plug back, loaded hole to kill gas, cleaned out cellar; fill wp w/sd to 4150', dump 5 sx cmnt, pulled 90 jts of 5 1/2" csg, mudded hole to 225', set 10' rock bridge, mix & dump 20 sx cmnt, fill hole w/mud to 30' of base of cellar, set 5' rock bridge, mix & put in 10 sx cmnt, fill to base of cellar, weld steel plate on surf pipe. Plugging supervised by M. A. Rives, State Corp Comm District Plugging Supervisor

PLUGGING
FILE SEC 34 T 29 R 9W
BOOK PAGE 20 LINE 20

RECORDED
STATE CORP COMM DISTRICT
JAN 15 1956
KANSAS