

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

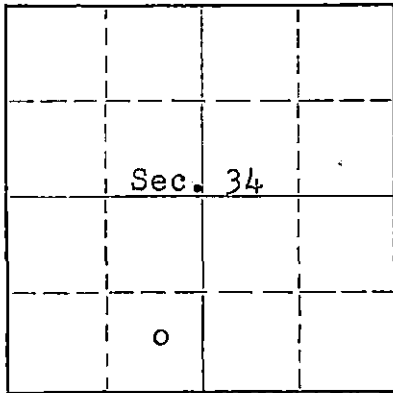
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Kingman

County. Sec 34 Twp 29 Rge 9 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE SE SW
Lease Owner PETROLEUM INC.
Lease Name KIBBE "A" Well No. 1
Office Address Route 2, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed March 31 1955
Application for plugging filed January 9 1957
Application for plugging approved January 11 1957
Plugging commenced January 18 1957
Plugging completed January 21 1957

NORTH



Locate well correctly on above
Section Plat

Reason for abandonment of well or producing formation
Depletion of Producible Zones
If a producing well is abandoned, date of last production December 26 1956
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M.A. Rives, Box 8, Pratt, Kansas
Producing formation Mississippi Depth to top 4167 Bottom 4192 Total Depth of Well 4271 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Little Gas & water	4170	4185	8 5/8" OD 4 1/2"	262'	None 3850'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

(Plugged Back to 4192')

Filled hole from 4192' to 4160' with crushed rock and placed 5 sacks cement on top of rock. Mud up with heavy mud to 250' and made a solid rock bridge at 250'. Mudded up with heavy mud from 250' to 35', set rock bridge plug at 35' and filled hole to base of well cellar with 10 sacks cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morgan Well Service
Address 102 West 18th Street, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
DON SEARLE

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Don Searle
Route 2, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of January, 1957

Led J. Brown
Notary Public.

My commission expires July 11, 1960

PLUGGING
FILE SEC 34 T. 29 R. 9W
BOOK PAGE 133 LINE 7

THE CARL TODD DRILLING COMPANY
404 KFH Building
Wichita, Kansas

PETROLEUM, INC.
Kibbe "A" #1
SE SE SW Sec. 34-29-9W
Kingman County, Kansas

COMMENCED: February 28, 1955
COMPLETED: March 14, 1955

ELEVATION: 1584 Derrick Floor

CASING RECORD

0 - 215	Shale and Red Bed	8-5/8" OD casing set at 262', cemented with 200 sacks cement, 3 sacks CC
215 - 262	Red Bed	
262 - 800	Red Bed, shale & shells	
800 - 1390	Shale and shells	4-1/2" 11.6# casing set at 4269', cemented with 65 sacks cement, 15 Stratocrete - 2% Gel.
1390 - 1470	Shale and shells	
1470 - 1500	Anhydrite	
1500 - 1565	Shale and shells	
1565 - 1740	Shale and lime	
1740 - 1870	Lime and shale	
1870 - 1985	Lime and shale	
1985 - 2060	Lime and shale	
2060 - 2110	Shale	
2110 - 2345	Shale	
2345 - 2595	Shale and shells	
2595 - 2725	Shale and lime	
2725 - 2870	Shale and shells	
2870 - 2990	Shale and lime, sand stks	
2990 - 3070	Shale and lime	
3070 - 3170	Shale, sand and lime	
3170 - 3245	Lime	
3245 - 3285	Lime	
3285 - 3380	Shale, lime and sand	
3380 - 3500	Shale and sand	
3500 - 3560	Lime	
3560 - 3630	Lime	
3630 - 3668	Lime	
3668 - 3725	Lime	
3725 - 3848	Lime	
3848 - 3985	Lime	
3985 - 4115	Lime	
4115 - 4165	Lime and shale	
4165 - 4167	Lime and shale	
4167 - 4195	Chert and shale	
4195 - 4266	Chert	
4266 - 4271	Lime	
4271	Rotary Total Depth	

1584
1384

2898

I hereby certify that the above is a true and correct log, to the best of my knowledge and belief.

THE CARL TODD DRILLING COMPANY

By: *Carl Todd*

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