

STATE OF KANSAS
STATE CORPORATION COMMISSION

Information Completely
Made Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Kingman County. Sec. 30 Twp. 29 Rge. 9 (E) W. (W)
 Location as "NE/CNW/SW" or footage from lines Gen. NE NE NE
 Lease Owner: Cities Service Oil Company
 Lease Name: Leslie Well No. 5
 Office Address: Box 144, Great Bend, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed: October 6, 19 57
 Application for plugging filed: October 6, 19 57
 Application for plugging approved: October 6, 19 57
 Plugging commenced: October 6, 19 57
 Plugging completed: October 6, 19 57
 Reason for abandonment of well or producing formation: Dry Hole

If a producing well is abandoned, date of last production: ----- 19 ____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: M. A. Rives
 Producing formation: Viola Depth to top: 4483 Bottom: 4515 Total Depth of Well: 4515 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	319'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy mud 4515-300'.
 Wood plug, 1/2 sack hulls and 20 sacks cement 300-235'.
 Heavy mud 235-35'.
 Wood plug, 1/2 sack hulls and 10 sacks cement 35' to base of cellar.

STATE OF KANSAS
 CONSERVATION DIVISION
 OCT 26 1957
 35

10-26-1957

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Barbour Drilling Company
 Address: Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 144, Great Bend, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of October, 19 57

N. D. Smith
 Notary Public.

My commission expires March 12, 1959.

PLUGGING
 FILE SEC. 30 T. 29 R. 9W
 BOOK PAGE 51 LINE 30

WELL RECORD

15-0957
 RECEIVED
 STATE CORPORATION COMMISSION
 OCT 26 1957
 CONFIRMATION DIVISION
 Kansas

WILDCAT
 DISCOVERY
 POOL
 COMPANY Cities Service Oil Co. WELL # 5 FARM Leslie
 LOCATION 330' S. and 330' W. of NE Corner, Sec. 30, Twp. 29, Rge. 9W.
 ELEV. 1678 (1676 Gr.) CO. Kingman STATE Kansas
 IP. Dry hole. P. & A. October 6, 1957.
 PERFS.
 FRAC. ACID None
 T.D. 4515' P.B.T.D. GRAV/GOR
 DRLG. COMM. September 16, 1957 COMP. October 6, 1957 CONTRACTOR Barbour Drlg. Company

CASING RECORD:

8-5/8" at 419' with 400 ex. cen.

FORMATION RECORD:

sand	0-35
red, rock and shale	265
red rock	423
red bed and shells	750
shale and shells	1150
shale and lime shells	1490
shale and lime streaks	1695
anhydrite and shale	1810
lime and shale	1900
lime	2010
lime and shale	2650
shale and lime	2730
lime and shale	2825
lime	2915
lime and shale	3000
lime	3110
lime and shale	3195
lime	3405
shale and sand	3492
lime and shale	3510
shale and lime	3595
lime	4004
lime and shale	4170
shale and lime	4190
lime, shale & chert	4220
chert	4225
chert and shale	4270
lime	4296
shale and lime	4305

FORMATION (continued):

lime and shale	4365
shale and lime	4429
lime	4458
shale and lime	4478
shale, lime and chert	4489
lime and chert	4509
lime	4515 T.D.
Heebner	3394
Douglas	3426
Lansing	3594
Mississippi	4211
Kinderhook	4296
Viola	4493
Pen.	32'
T.D.	4515

D.S.T. 3464-92, open 1 hr., rec. 120' gassy mud with trace oil & 1100' salt water;

B.H.P. 1325# in 30 minutes.

D.S.T. 3980-4004, open 1 hr., rec. 60' slightly oily mud & 40' watery oily mud; B.H.P. 585# in 30 minutes.

D.S.T. 4212-20, open 1 hr., rec. 35' thin slightly oil specked mud; B.H.P. 1058# in 30 minutes.

D.S.T. 4212-25, open 1 hr., rec. 30' oil specked mud and 15' mud with trace oil and water; B.H.P. 1486# in 30 minutes.

D.S.T. 4484-89, open 1 hr., rec. 17' mud; B.H.P. 64# in 30 minutes.

D.S.T. 4489-99, open 1 hr., rec. 60' mud & 65' muddy salt water; B.H.P. 115# in 30 minutes.

(over)

Slope Tests (Totco):

356' - 1°
500' - 1°
1000' - 1°
1500' - 1 3/4°
2000' - 1 1/2°
2500' - 2 1/2°
2660' - 2 1/2°
2720' - 2°
3000' - 2°
3490' - 1°
3780' - 1°
4200' - 1 1/2°

PLUGGING
FILE SEC. 30 T 29 R 9W
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