

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

10-27-82

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6-30-82

OPERATOR A. L. Abercrombie, Inc. API NO. 15-173-20,515-0000

ADDRESS 801 Union Center COUNTY Sedgwick

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jack K. Wharton PROD. FORMATION _____

PHONE 316-262-1841

PURCHASER _____ LEASE Davis "B"

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE NW

DRILLING Union Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 422 Union Center 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 29 SRGE 1W.

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202 KCC _____

TOTAL DEPTH 3860' PBD _____ KGS _____

SPUD DATE 9-1-82 DATE COMPLETED 9-9-82 SWD/REP _____

ELEV: GR 1261' DF _____ KB 1266' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 278' w/225 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

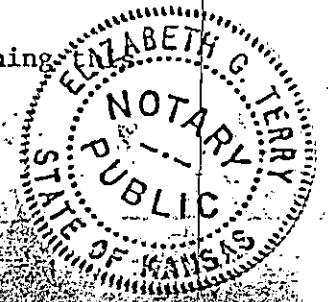
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October,
1982.
Jack L. Partridge, Vice Pres.

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1982
CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A. L. Abercrombie, Inc. LEASE Davis "B" #1 SEC. 25 TWP. 29S RGE. 1W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	2852	SAMPLE TOPS:	
Shale & Lime	2852	2896		
Lime	2896	3555		
Lime & Shale	3555	3860		
RTD	3860			
DST #1: (2885' - 2896') 30-45-60-45. Rec. 450' SW IFPs: 48-86#, ISIP: 1108# FFPs: 164-221#, FSIP: 1098#			Anhydrite	240' (+1026)
			B/Anhyd.	258' (+1088)
			Heebner	2144' (-873)
			Iatan	2422' (-1161)
			Stalnaker	2432' (-1166)
			KC	2766' (-1500)
			Stark Shale	2886' (-1622)
			B/KC	2988' (-1722)
			Pawnee	3109' (-1843)
			Ft. Scott	3152' (-1886)
			Cherokee	3203' (-1937)
			Miss.	3354' (-2088)
			Miss. Dolom.	3358' (-2092)
			Kind. Shale	3723' (-2457)
			Simpson Sn.	3803' (-2537)
			2nd Simpson	3825' (-2559)
			ELEC. LOG TOPS:	
			KC	2769' (-1503)
			Stark	2892' (-1626)
			B/KC	2992' (-1726)
			Pawnee	3107' (-1841)
			Ft. Scott	3153' (-1887)
			Cherokee	3208' (-1942)
			Miss. Chert	3362' (-2096)
			Miss. Dolo.	3368' (-2102)
			Kind. Shale	3741' (-2475)
			Simp. Sn.	3817' (-2551)
			2nd Simp. Sn.	3838' (-2572)
			LTD	3868'
			DTD	3860'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	278'	common	225	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

Gas-oil ratio

Disposition of gas: (vented, used on lease or sold)

MCF

bbls.

CFPB

Perforations