

2-23-83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 7477 EXPIRATION DATE _____

OPERATOR Conway Development Company API NO. 15-191-21,514-0000

ADDRESS 10826 East Newton Place COUNTY Sumner

Tulsa, Oklahoma 74116 FIELD _____

** CONTACT PERSON PROD. FORMATION _____

PHONE 918/437-8220

PURCHASER LEASE Hartman

ADDRESS WELL NO. 2A

WELL LOCATION _____

DRILLING Brandt Drilling Co., Inc. 1630 Ft. from North Line and

CONTRACTOR 1200 Douglas Building 795 Ft. from East Line of (E)

ADDRESS 104 S. Broadway the NE (Qtr.) SEC 29 TWP 30 S & E 3W(W).
Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC _____

TOTAL DEPTH 4228' PBTD _____

SPUD DATE 1-25-83 DATE COMPLETED 2-9-83

ELEV: GR 1353 DF _____ KB _____

DRILLED WITH ~~XXXXXXXX~~ / (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JTE: Lost Hole at 4228', so plugged it and skidded rig 100' west & drilled another hole, which is called Hartman #2B

A F F I D A V I T

Timothy E. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Timothy E. Brandt (Name)

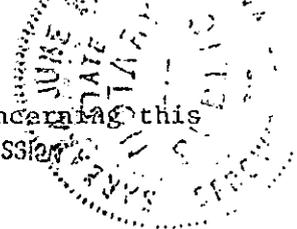
SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February

19 83.

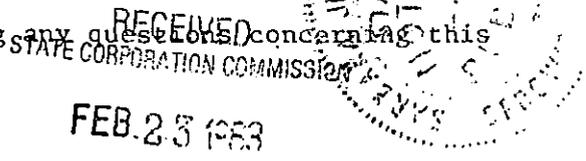
APPOINTMENT MY COMMISSION EXPIRES: 2-29-84

Barbara June Brandt (NOTARY PUBLIC)

Handwritten signature of Barbara June Brandt



** The person who can be reached by phone regarding any questions concerning this information.



CONSERVATION DIVISION Wichita, Kas.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2A

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Clay and Sand		0	85		
Shale and Lime		85	1300		
Lime and Shale		1300	1550		
Lime		1550	2018		
Lime & Shale		2018	2240		
Lime		2240	2410		
Shale & Lime		2410	2825		
Sand & Shale		2825	2920		
Lime & Shale		2920	3125		
Lime Shale		3125	3755		
Chert & Dolomitic Lime		3755	3772		
Lime & Shale		3772	3869		
Cherty Lime & Shale		3869	4012		
Lime, Chert & Shale		4012	4175		
Shaley Lime & Chert		4175	4228		
Rotary Total Depth (Lost Hole)			4228		
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD / (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	260	Common	175	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

