SEDÉ ONE

AFFIDAVIT OF COMPLETION FORM This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of

the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dr), SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochjel Exploration, LTD	API NO. 15-095-21.240								
ADDRESS 1106 BP House, 333-5th Ave. Southwest	COUNTY Kingman								
Calgary, Alberta Canada T2P3B6	FIELD Rosedale								
**CONTACT PERSON	PROD. FORMATION								
PHONE									
PURCHASER	WEYL NO. 41								
ADDRESS									
	WELL LOCATION NW NW NW (200' E of NWC								
DRILLING Mustang Drilling & Exploration, Inc. CONTRACTOR	330 Ft. from north Line and 330 Ft. from west Line of								
ADDRESS P.O. Drawer 1609	the NW/4 SEC. 3 TWP 30 RGE 6W								
Great Bend, KS 67530	WELL PLAT								
PLUGGING Mustang Drilling & Exploration, Inc.	Ø KCC								
ADDRESS P.O. Drawer 1609	KGS (Office								
Great Bend, KS 67530									
TOTAL DEPTH 4456' PBTD	3 pull								
SPUD DATE 5-4-82 DATE COMPLETED 5-17-82									
ELEV: GR 1484' DF 1491' KB 1494'									
DRILLED WITH (CASSING) (ROTARY) *** TOOLS									
Amount of surface pipe set and cemented - 2641	DV Tool Used?								
,									
AFFIDAVI	<u>T</u>								
STATE OF Kansas , COUNTY OF Bar	tonss, I,								
Bill Nelson OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,								
DEPOSES THAT HE IS agent (FOR)	XXX Lochiel Exploration, LTD								
OPERATOR OF THE Risely LEASE	, AND IS DULY AUTHORIZED TO MAKE								
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. #1 ON								
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY	OF, 19_82_, AND THAT								
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID									
FURTHER AFFIANT SAITH NOT.									
1.	(S) Bell Allson								
SUBSCRIBED AND SWORN REFORE ME THIS 18th DAY OF									
·	Benert Showlast								
MY COMMISSION EXPIRES: Beverly SHEWBART Berton County, Kenese And Adv. Ed. 1986	NOTARY PUBLIC								

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required. if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RedBed

Sand, REdBed

Disposition of gas (vented, used on lease or sold)

Lime, Shale

FORMATION DESCRIPTION; CONTENTS, ETC.

· DEPTH

3019

37.72

3783

CFPB

Perforations

HAME

Heebner

Lansing

Base K.C.

BOTTOM

40

270

450

TOP.

0.

40

270

Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries:

Lime, Shale Shale, LIme Lime, Shale Shale, Lime Lime, Shale Shale Shale, Lime Lime Lime Lime Lime Chert, Lime Chert Sand, Shale RTD				270 450 1156 1413 1685 2277 3019 3023 3772 3783 3946 4092 4116 4378	450 1156 1413 1685 2277 3019 3023 3772 3783 3946 4092 4116 4378 4456		Base K.C. Cherokee Mississip Dsage Kinderhoo	pian	3783 3946 4092 4116 4378 4456
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				1					•
			•						
Report of all string	s set — surface, in	termediate,	production, e	CASING	RECORD	(New)	or (desed	 -	
Purpose of string	Size hole drilled S	ixe cosing set (in O.D.)	Weight Ibs/ft.	Setting dopth	Туре сел	rent	Socks	Type and percent additives	
surface	121	8 5/8"	24#	264'	co	nmon	225	3%cc;	2% gel
						• .		-	<u>_</u>
		 				+	! 	 	
	با		.,				<u> </u>		
Top, ft.	LINER RECORD	Sacks co	ement	Shots		·	TION RECOR		interval
,									
Size !	TUBING RECOR			<u> </u>			· 	ļ	
		Pocker		<u></u>					 -
			URE, SHOT,	CEMENT SQU	REZE RECO	RD		th interval t	landad
						.			
	·					:	 		
					·		1		
Date of first production	 	Producin	g method (flow	ing, pumping, go	il lift, etc.)	٠,	Gravit	у	
RATE OF PRODUCTION	Gos Gos				Water	· ·	Gos	-cil ratio	