

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

2-6-82

OPERATOR Pickrell Drilling Company

API NO. 15-095-21,217-0000

ADDRESS 110 N. Market, Suite 205

COUNTY Kingman

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON Jay McNeil

PROD. FORMATION N/A

PHONE 262-8427

LEASE Beck 'A'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SE SE

DRILLING CONTRACTOR Pickrell Drilling Company

660 Ft. from South Line and

ADDRESS 110 N. Market, Suite 205

660 Ft. from East Line of

Wichita, Kansas 67202

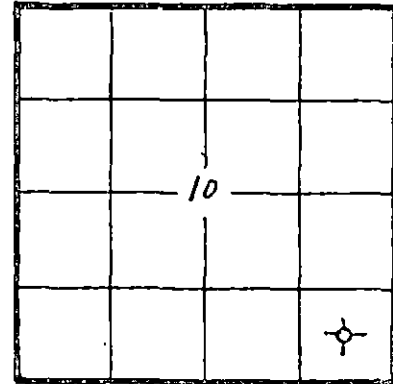
the SE/4 SEC. 10 TWP. 30S RGE. 6W

WELL PLAT

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202



KCC / KGS (Office Use)

TOTAL DEPTH 4500 PBSD N/A

SPUD DATE 1/19/82 DATE COMPLETED 1/30/82

ELEV: GR 1415 DF 1417 KB 1420

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 3 5/8" @ 215' w/165SX DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) Pickrell Drilling Company

OPERATOR OF THE Beck 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFLIANT SAITH NOT.

(S) [Signature] C. W. Sebitts

SUE A. BROWNLEE NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES February 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 1988-2012 (Indian Cave) 30"-60"-10"-out rec 30' mud IFP 47#-67# FFP 57#-57# ISIP 734#			KB Log Tops: Heebner Lansing Kansas City Mississippi Kinderhook Simpson RTD LTD	2990 3242 3512 4092 4386 4497 4500 4500
DST #2: 3685-3720 (Hertha) 30"-60"-60"-90" rec 1305' water IFP 174#-298# FFP 401#-586# ISIP 1400# FSIP 1400#				
DST #3: 4485-4500 (Simpson) 30"-60"-60"-90" rec 3660' SGCW IFP 789#-1268# FFP 1223#-1404# ISIP 1581# FSIP 1623#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4	8 5/8"	20#	215'	Common	165	Pozmix (3-2)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
--	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------