

TYPE \_\_\_\_\_ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

12-10-82

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-119-20,574

ADDRESS 200 Douglas Building COUNTY Meade

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION \_\_\_\_\_

PHONE 316-263-3201

PURCHASER N/A LEASE BLEHM 'A'

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING SLAWSON DRILLING CO., INC. 990 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 33S RGE 28W (W).

PLUGGING Halliburton Services (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 5750' PBTD N/A

SPUD DATE June 8, 1982 DATE COMPLETED June 21, 1982

ELEV: GR 2351 DF 2354 KB 2357

DRILLED WITH (~~CABLE~~) (ROTARY) (~~MR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT			
		29	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 1521' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

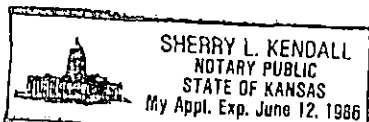
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
\_\_\_\_\_  
(Name)

William R. Horigan  
day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of \_\_\_\_\_, 19 82.



*Sherry L. Kendall*  
\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this well is \_\_\_\_\_

STATE CORPORATION COMMISSION

DEC 10 1982

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE BLEHM 'A'

ACO-1 WELL HISTORY (E)

SEC. 29 TWP. 33 RGE. 28W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 2

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
0 - 145 Sand and clay			HEEB 4273 (-1916)	
145 - 890 Red bed			TORO 4295 (-1938)	
890 - 1765 Shale			LANS 4422 (-2065)	
1765 - 2325 Sand, salt & shale			BKC 5058 (-2701)	
2325 - 3285 Shale			MARM 5080 (-2723)	
3285 - 5499 Shale and lime			CHER 5270 (-2913)	
5499 - 5750 Lime			MOR SH 5578 (-3221)	
5750 RTD			SAND 5602 (-3245)	
			MISS 5671 (-3314)	
			LTD 5747 (-3390)	
DST #1 5573-5610 (SAND Zn) MIS-RUN DST #2 5531-5610 (SAND Zn) 30-60-45-75, WkBl, Rec. 300' TF: 210' Drlg Mud, 90' Drlg Mud w/ scattered oil spots, IFP 162-191#, FFP 191-206#, ISIP 999#, FSIP 955# DST #3 5576-5620 (SAND Zn) 30-60-45-75, StrBl, Rec. 62' Mud, 186' GC&SOCM, 62' GC&SO WCM, 558' SW, IFP 127-254#, FFP 276-413#, ISIP 1004#, FSIP 1013#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	1521'	60/40 poz	700 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations