

AFFIDAVIT OF COMPLETION FORM

TYPE  
SIDE ONE

4-8-83

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE 6-30-83

OPERATOR Pickrell Drilling Company API NO. N/A

ADDRESS 205 Litwin Building, 110 North Market  
Wichita, Kansas 67202 COUNTY Kingman  
FIELD Wildcat

\*\* CONTACT PERSON Jack Gurley PROD. FORMATION Simpson  
PHONE (316) 262-8427

PURCHASER N/A (Well being converted to SWD) LEASE Linnebur

ADDRESS WELL NO. 1

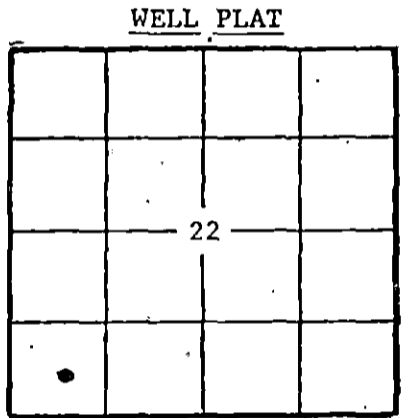
WELL LOCATION Approx. C SW SW

DRILLING Gabbert - Jones, Inc. 554 Ft. from South Line and

CONTRACTOR 830 Sutton Place 766 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 30S RGE 6W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 4550' PBTB 4480'

SPUD DATE 6-23-69 DATE COMPLETED 7-12-69

ELEV: GR 1389' DF 1391' KB 1394'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending.

Amount of surface pipe set and cemented 259 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. (This affidavit accompanies application for disposal).

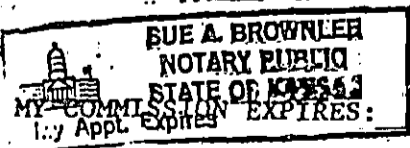
A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C. W. Sebitts*  
(Name)  
C. W. Sebitts

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 19 82.



*Sue A. Brownlee*  
(NOTARY PUBLIC)  
Sue A. Brownlee

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

APR 08 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pickrell Drilling Co. LEASE Linnebur SEC. 22 TWP. 30S RGE. 6W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHED SUPPLEMENTAL PAGE FOR DST'S.			ELOG Tops:	
			Topeka	2580(-1186)
			Heebner	2982(-1588)
			Lansing	3363(-1969)
			Kansas City	3510(-2116)
			B/Kansas City	3750(-2356)
			Ero Miss	4079(-2685)
			Mississippian	4099(-2705)
			Kinderhookian	4359(-2965)
			Simpson Sd	4474(-3080)
		Simpson Sh	4537(-3143)	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		259'	Pozmix	225	
Production		5 1/2"		4549'	Pozmix	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
SEE ATTACHED SUPPLEMENT.	

Date of first production 10-73	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 50 MCF	Water % bbls. CFPD
Disposition of gas (vented, used on lease or sold) Sold to Graef Pipeline		Perforations 4483'-4485'