

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

12-17-81

OPERATOR TXO Production Corp.

API NO. 15-095-21,205 - 0000

ADDRESS 200 W. Douglas, Suite 300
Wichita, KS 67202

COUNTY Kingman

FIELD North Zenda

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION N/A

LEASE Sheahan

PURCHASER N/A

WELL NO. #1

ADDRESS N/A

WELL LOCATION

DRILLING H-30, Rig #3

330 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS 251 N. Water

the 1 SEC. 29S TWP. 9W RGE.

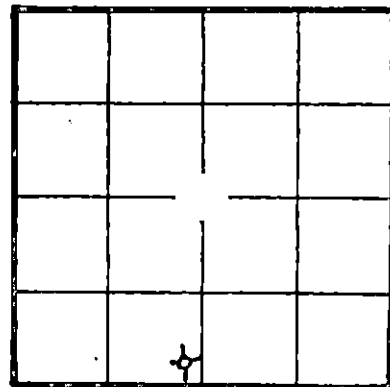
Wichita, KS 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS N/A



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 2525' PBSD N/A

SPUD DATE 12-11-81 DATE COMPLETED 12-15-81

ELEV: GR 1700 DF N/A KB 1713

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK ss, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (TXO Production Corp.

OPERATOR OF THE Sheahan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PAMELA S. JOLLIFF
STATEWIDE
NOTARY PUBLIC
Harvey County, Ks.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF December, 1981.

(S) Harold R. Trapp

PAMELA S. JOLLIFF
NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/81

NOTARY PUBLIC

DEC 17 1981

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Public Well.

CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used; time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1632	+81		
Towanda	1758	-45		
Ft. Riley	1807	-94		
Florence	1853	-140		
Cottonwood	2161	-448		
Foraker	2310	-597		
Onaga	2426	-713		
Indian Cave	2441	-728		
Wabaunsee	2478	-765		
RTD	2525			
LTD	2525			
Ran O.H. Logs				
DST #1, 2420-54' (Indian Cave), w/results as follows:				
IFP/30": 101-495#				
ISIP/60": 824#				
FFP/45": 505-705#				
FSIP/90": 824#				
Rec: 1342' SW				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		261'		240	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A, 12-15-81	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
	Water N/A %	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) dry	Perforations N/A	CFPB