

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

2-15-83

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 095-21,319

ADDRESS 110 North Market, Suite 205 COUNTY KINGMAN

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PHONE 262-8427 PROD. FORMATION _____

PURCHASER _____ LEASE Williams Trust 'A'

ADDRESS _____ WELL NO. _____

WELL LOCATION W $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$

DRILLING CONTRACTOR Pickrell Drilling Company 1980 Ft. from South Line and

ADDRESS 110 North Market, Suite 205 2310 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 24 TWP 29 SRGE 8 (E) (W)

PLUGGING CONTRACTOR Pickrell Drilling Company WELL PLAT (Office Use Only)

ADDRESS 110 North Market, Suite 205 KCC _____

Wichita, Kansas 67202 KGS _____

TOTAL DEPTH 4225 PBTD _____ SWD/REP _____

SPUD DATE 1/15/83 DATE COMPLETED 1/22/83 PLG.

ELEV: GR 1566 DF 1568 KB 1571

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		24	
		*	

Amount of surface pipe set and cemented 209' KB DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 19 83.

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: 11-24-85

Sue A. Brownlee
(NOTARY PUBLIC)

Sue A. Brownlee

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Pickrell Drilling Company LEASE #1 Williams Trust EC.24 TWP.29S RGE.8

FILL IN WELL INFORMATION AS REQUIRED: A WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4159'-4166', 30"-60"-90"-90", strong blow, GTS 25" 2nd op flow, GA 23 MCF, 50-70" GA 16 MCF, 80-90" GA 14 MCF, rec 150' WCM, IFP 32-32#, FFP 43-54#, ISIP 1291#, FSIP 1226#,</p>			<p>Heebner Lansing Stark Mississippian</p> <p>No log ran</p>	<p>3152 (-1580) 3383 (-1812) 3785 (-2214) 4157 (-2586)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		209' KB	Common	175 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated production - I.P.	Gas MCF	Water %
Disposition of gas (used, used by lease or sold)	Gas-oil ratio	CFPB
		Perforations

RECEIVED
STATE OF MISSOURI
DEPT. OF REVENUE
JAN 10 1988