

12-27-99

ORIGINAL

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21754,0000

County Kingman

C - W2 - NW - SE Sec. 20 Twp. 29S Rge. 7W X

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address: PO Box 82

City/State/Zip Spivey KS 67142

Purchaser:

Operator Contact Person: Marvin A. Miller

Phone (316) 532-3794

Contractor: Name: Pickrell Drilling Co, Inc

License: 5123

Wellsite Geologist: Jerry A. Smith

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workovers:

Operator: RELEASED

Well Name: Mar 29 2001

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.           
 Dual Completion  Docket No.           
 Other (SWD or Inj?)  Docket No.         

7-22-99 8-2-99 8-7-99  
Spud Date Date Reached TD Completion Date

1980 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Mayer Well # 1

Field Name Settle

Producing Formation Simpson

Elevation: Ground 1562 KB 1567

Total Depth 4541 PBTB         

Amount of Surface Pipe Set and Cemented at 256 KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

Drilling Fluid Management Plan A.H. 2-14-00 UC  
(Data must be collected from the Reserve Pit)

Chloride content          ppm Fluid volume 300 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:         

Operator Name Messenger Petroleum

Lease Name Nicholas SWD License No. 4706

         Quarter Sec. 20 Twp. 30S S Rng. 8W E/W

County Kingman Docket No. D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller  
Title President Date 11-11-99

Subscribed and sworn to before me this 11th day of November, 1999.

Notary Public Kathy Hill  
Date Commission Expires 01-04-2003

KATHY HILL  
Notary Public - State of Kansas  
My Appt. Expires 01-04-2003

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SLD/Rep  NGPA  
 KGS  Plug  Other (Specify)

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SIDE TWO

Operator Name MTM Petroleum, Inc. Lease Name Mayer Well # 1

Sec. 20 Twp. 29S Rge. 7W  East  West  
County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
  
Dual Induction Log  
Dual Compensated Porosity Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner SH	3130	-1563
Lansing	3360	-1793
B/Kansas City	3859	-2292
Mississippian	4139	-2572
Kinderhook SH	4407	-2840
Simpson SD	4529	-2962

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8 New	23#	256KB	60/40 Poz	175	2%gel/3%cc
Production	7 7/8	5 1/2 Used	14#	4540.5	AA-2 Blend	100	10%CC 5%FLA 7.5# 6i

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 DP ispf	4529'-4531'		

LUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
2 3/8	4530						
Date of First, Reported Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
8-7-99							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity
		Non commercial amounts					

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, sub. : ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Coning/clad  
 Other (Specify) plan to rework