

11-15-82

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6577 EXPIRATION DATE 6-30-83

OPERATOR Western Drilling of Arizona API NO. 15-095-21,289

ADDRESS 439 Wheatland Place COUNTY Kingman

Wichita, KS 67235 FIELD

** CONTACT PERSON Don Bramwell PROD. FORMATION

PHONE 316-722-3174

PURCHASER LEASE Leslie

ADDRESS WELL NO. 1

DRILLING Lobo Drilling Co. WELL LOCATION SE SE NE

CONTRACTOR 2310 Ft. from N Line and

ADDRESS P. O. Box 877 330 Ft. from E Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 30 TWP 29 RGE 9W

PLUGGING Lobo Drilling Co. WELL PLAT

CONTRACTOR P. O. Box 877 (Office Use Only)

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4414' PBTD

SPUD DATE 10-11-82 DATE COMPLETED 10-19-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE TO REGULATE THE OIL COMMISSION

NOV 10 1982

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

Donald G. Bramwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

1st Donald G. Bramwell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of November 1982.



Patricia A. Brasel (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 15 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	2434	Indian Cave	2434
Sand & shale	2434	3382	Heebner	3382
Shale & Lime	3382	3587	Douglas	3413
Lime	3587	4196	Lansing K.C.	3587
Shale & Lime	4196	4398	Base K.C.	4196
Cert & Lime	4398	4414	Mississippi	4210
RTD	4414		Kinderhook	4225
			Viola	4398
DST #1 2415-2457 20-15-15-0 Tool opened with a weak blow and remained through glow period. Recovered 10' drilling mud = 0.07 bbl IFP 136; FFP 103; ISIP 112; PSIP none shown				
DST #2 Misrun				
DST #3 Misrun				
DST #4 3952-3990 27-33-28-32 Tool opened with a fair blow and remained through flow period. Recovered 568' muddy water IFP 70; FFP 154; ISIP 1560; PSIP 1546				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ^{XXXX}

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	85 3/8"	30#	246'	60/40 pozmix	225	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
----------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold) Perforations