

SIDE ONE

AFFIDAVIT OF COMPLETION FORM 4-6-82 (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-095-21,042

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kingman

Wichita, KS 67202

FIELD Goetz

**CONTACT PERSON Harold R. Trapp PHONE 265-9441

PROD. FORMATION dry

LEASE Panek

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION

DRILLING H-30, Rig #2

330 Ft. from North Line and

CONTRACTOR ADDRESS 251 N. Water

1980 Ft. from West Line of

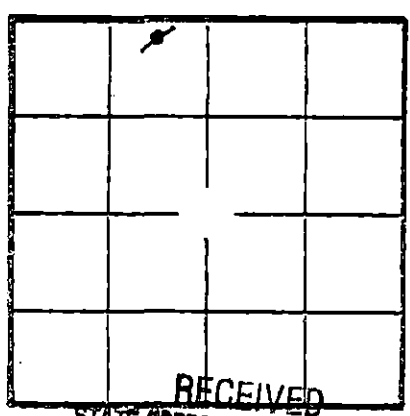
Wichita, KS 67202

the 31 SEC. 29S TWP. 9W RGE.

PLUGGING N/A

CONTRACTOR ADDRESS N/A

WELL FLAT



KCC ___ KGS ___ (Office Use)

TOTAL DEPTH 2500 PBD 2486

SPUD DATE 1-24-81 DATE COMPLETED P&A, 2-17-82

ELEV: GR 1643 DF N/A KB 1651

DRILLED WITH (CARME) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A. Dr. Tool Used? N/A

APR - 6 1982

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

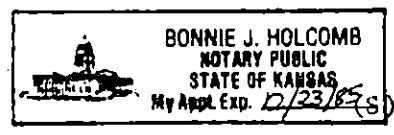
Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS District Geologist (FOR)(MK) TXO Production Corp.

OPERATOR OF THE Panek LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF February, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF March, 1982.

Bonnie J. Holcomb NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1630	-21		
Florence	1846	-195		
Foraker	2274	-623		
Onaga Shale	2402	-751		
Indian Cave	2422	-771		
Wabaunsee	2452	-801		
RTD	2500			
LTD	2498			
PBD	2486			
Ran O.H. Logs				
DST #1, 2401-56' (Indian Cave), w/results as follows:				
IFP/30": 290-425#, GTS in 5", 15"=461 MCFD, 30"=heavy mist				
ISIP/60": 931#				
FFP/45": 290-332, flowing heavy foggy wtr				
FSIP/90": 931#				
Rec: 465' SW				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size, hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8"	8-5/8"	24#	253'		250	
Production	2-7/8"	2-7/8"		2488'		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	9 holes	Indian Cave	2422-26'
TUBING RECORD			4 JSPF	" "	2430-34'
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gals 10% MCA in 70% alcohol.	2422-26'
Acidized w/500 gals 7½% HCL w/3% HF, 100 gals methanol, 3 gal EE-IA, 3 gals cla-sta II	"
Treated w/1600 gals 5% HCL, 500 gals CLASOL, 500 gals 12% HCL & 3% HF & 630 gals methanol. Acidized w/1000 gals 15% HCL, 15 b.s.	"

Date of first production P&A, 2-17-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF	Water N/A %	Gas-oil ratio N/A bbls.	CFPB
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Disposition of gas (vented, used on lease or sold): plugged & abandoned

Perforations: 2422-26', 2430-34'