

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation

API NO. 15-095,21,203

ADDRESS 1110 Kansas State Bank Bldg.

COUNTY Kingman

Wichita, KS 67202

FIELD

**CONTACT PERSON Ruth Benjamin

PROD. FORMATION

PHONE 262-3573

LEASE Goetz

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION G.W/2 SE/4

DRILLING H-30, INC.

660 Ft. from W Line and

CONTRACTOR

1320 Ft. from S Line of

ADDRESS 251 N. Water, Suite 10

the SEC. 28 TWP. 29S RGE. 9W

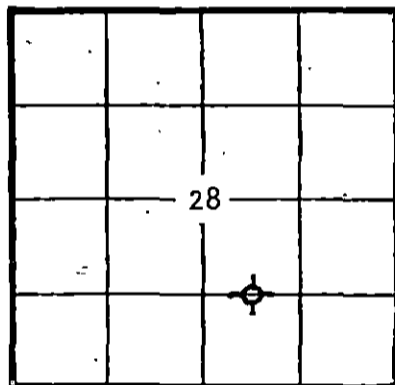
Wichita, KS 67202

WELL PLAT

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS 410 Union Center Bldg.



KCC _____
KGS _____
(Office Use) ✓

Wichita, KS 67202

TOTAL DEPTH 3365' PBT

SPUD DATE 12/7/81 DATE COMPLETED 12/13/81

ELEV: GR 1631' DF KB 1643'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) VINCENT OIL CORPORATION

OPERATOR OF THE Goetz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

(s) Richard A. Hiebsch

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF

RUTH N. BENJAMIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 12-17-85

MY COMMISSION EXPIRES: June 17, 1985

December

Ruth N. Benjamin

NOTARY PUBLIC Ruth N. Benjamin

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------------------|--------------|
| Shale, Red Bed and Sand | | | | 310' |
| Red Bed and Shell | | | | 944' |
| Red Bed and Shale | | | | 1630' |
| Lime and Shale | | | | 1785' |
| Shale and Lime | | | | 1992' |
| Shale and Red Bed | | | | 2175' |
| Lime and Shale | | | | 2350' |
| Shale and Lime | | | | 2730' |
| Lime and Shale | | | | 2850' |
| Shale and Lime | | | | 3183' |
| Lime and Shale | | | | 3315' |
| Shale and Lime | | | | 3365' |
| Rotary Total Depth | | | | 3365' |
| | | | ELECTRIC LOGS: | |
| | | | Herrington | 1590 (+ 49) |
| | | | Winfield | 1653 (- 14) |
| | | | Base Florence | 1853 (- 214) |
| | | | Onaga Shale | 2367 (- 728) |
| | | | Indian Cave Sand | 2380 (- 741) |
| | | | Wabaunsee | 2419 (- 780) |
| | | | Stotler | 2574 (- 935) |
| | | | White Cloud | 2741 (-1102) |
| | | | Howard | 2819 (-1180) |
| | | | Topeka | 2928 (-1289) |
| | | | Heebner | 3334 (-1695) |
| | | | LTD | 3365 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | | 8-5/8" | | 282' | Common | 275 | 3% gel, 2% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Pecker set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|-----------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |